



Together, Investing in Municipal Excellence

**STILLWATER UTILITIES AUTHORITY MEETING AGENDA**

NOVEMBER 6, 2023

723 S. Lewis Street, Room 1122B

Stillwater, OK 74074

5:30 PM

Chair Will Joyce, Vice Chair Amy Dzialowski, Trustees Christie Hawkins, Kevin Clark, & Tim Hardin

1. Call Meeting to Order

2. Consent Docket

Items listed on the consent docket are routine administrative matters that may be approved without discussion. The Trustees will take action on these items collectively with a single vote. The requested action is indicated for each item listed. Should a Trustee elect to discuss, amend, revise, or table any item listed on the consent docket, the item will be moved to the section of the agenda titled "Items Removed from the Consent Docket" for consideration and possible action. Additionally, a Trustee or the General Manager may simply ask the Chair to remove an item from the consent docket prior to action by the Trustees and no action will be taken on the removed item at this meeting.

|    |                                                                                                                                                                                                                                                                       |           |               |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|---------------|
| a. | Approve regular meeting minutes of October 16, 2023                                                                                                                                                                                                                   |           |               |
| b. | Approve bid award to Terex in the amount of \$1,255,829.20 for 3 Electric Utility bucket trucks; approve budget amendment appropriating expenditures from the Rate Stabilization Fund up to \$1,381,414; and authorize Interim City Manager to sign related documents | SUA-23-58 | Loren Smith   |
| c. | Approve budget amendment appropriating \$49,995 from the Rate Stabilization Fund for the purchase of a replacement vehicle for the Electric Utility                                                                                                                   | SUA-23-57 | Loren Smith   |
| d. | Approve a one-year renewal of the professional                                                                                                                                                                                                                        | SUA-23-56 | John McClenny |

|  |                                                                                                                                                                      |  |  |
|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
|  | services agreement with MMO Partners for federal advocacy services in the amount of \$79,200 and authorize the Interim General Manager to sign all related documents |  |  |
|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|

### 3. Public Comment

Stillwater City Code, Section 2-53(a) & (b), provides that taxpayers or residents of the city, or their authorized legal representatives, may address the Trustees at a regularly scheduled meeting on **any item of business listed on the meeting agenda** provided they have submitted a written request prior to the meeting either online at Request to speak form or via the form found in the lobby outside Council chambers prior to meetings.

### 4. Items Removed from the Consent Docket

Items removed from the consent docket are placed on this section of the agenda for discussion, revision, amendment and/or tabling prior to action by the Trustees. The Trustees may take action, including a vote or series of votes, on items removed to this section of the agenda after the requested discussion, revision, or amendment.

### 5. General Orders

|    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                  |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|
| a. | Consideration of possible retention of McAfee & Taft and Fulmer Sill to represent the interests of the Stillwater Utilities Authority in pending class action litigation against 3M Company and E.I. Dupont de Nemours and Company and other defendants involving Per- and Polyfluoroalkyl Substances (PFAS) contamination in In Re: Aqueous Film-Forming Foams Products Liability Litigation, MDL No. 2:18-mn-2873, United States District Court, District of South Carolina, and other litigation related to PFAS contamination | Kimberly Carnley |
|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|

### 6. Resolutions

The City Council will hear a staff presentation, discuss, and take action including a vote or series of votes on each resolution listed as presented or as amended or revised by the City Council.

|    |                                                                                                                                                                                                 |                  |
|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|
| a. | RESOLUTION NO. SUA-2023-7: A RESOLUTION ADOPTING THE REVISED RATE STRUCTURE FOR ELECTRIC SALES; PROVIDING FOR SUBSEQUENT RATE INCREASES; AND PROVIDING AN EFFECTIVE DATE                        | Kimberly Carnley |
| b. | RESOLUTION NO. SUA-2023-8: A RESOLUTION ADOPTING THE REVISED RATE STRUCTURE FOR WATER AND WASTEWATER UTILITY SERVICES; PROVIDING FOR SUBSEQUENT RATE INCREASES; AND PROVIDING AN EFFECTIVE DATE | Kimberly Carnley |

### 7. Questions and Inquiries

### 8. Reports from Officers and Boards

Announcements and remarks of general interest may be made by Trustees, General Manager or General

Counsel. Items of City business that may require discussion or action, including a vote or series of votes, are listed below

## 9. Adjourn

On November 1, 2023 at 2:40 PM, a true and correct copy of this agenda was posted on the kiosk outside City Hall, 723 S. Lewis Street, Stillwater, OK.

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The City of Stillwater encourages participation from all citizens. If participation at any public meeting is not possible due to a disability, please notify the City Manager's office at least 48 hours prior to the meeting by calling 405.742.8209.

- Meetings are televised on AT&T U-verse channel 99 and Optimum channel 14.
- Find meeting agendas and minutes online at [Agendas and Minutes](#)
- Official minutes are archived in the City Clerk's office.

# Strategic Priorities At A Glance



## #1 EFFECTIVE SERVICES & ACCOUNTABLE GOVERNMENT

To provide effective services and accountable government by practicing fiscal responsibility, transparency and outstanding customer service.



## #2 MOTIVATED MANAGEMENT

To serve with integrity and demonstrate proactive leadership, motivated management and smart planning skills needed to create a better community.



## #3 SAFE COMMUNITY

To promote a safe and secure community for all residents through equitable services, enhanced relationships, and responsive care.



## #4 CONNECTED SPACES

To develop a strong sense of place by providing opportunities and services, such as transportation, utilities, and parks to best meet the needs of the public.



## #5 UNIQUE CULTURE

To cultivate partnerships that enhance the spirit of Stillwater with equal access to services and amenities, strong and connected neighborhoods, and a thriving economy.



## #6 ENGAGED & INVESTED RESIDENTS

To encourage participation and an understanding of government through outreach and inclusive initiatives that inspire trust and pride in local government.

IN ACCORDANCE WITH THE OKLAHOMA OPEN MEETING LAW THE AGENDA  
WAS POSTED OCTOBER 12, 2023 AT 4:00 P.M. AT THE MUNICIPAL BUILDING,  
723 SOUTH LEWIS, STILLWATER, OKLAHOMA

MINUTES  
STILLWATER UTILITIES AUTHORITY  
REGULAR MEETING  
COUNCIL HEARING ROOM  
723 S. LEWIS  
OCTOBER 16, 2023

**PRESENT:** CHAIR WILLIAM H. JOYCE, VICE CHAIR AMY DZIALOWSKI  
TRUSTEES CHRISTIE HAWKINS, KEVIN CLARK AND TIM HARDIN  
**ABSENT:** NONE

**1. CALL MEETING TO ORDER**

Chair Joyce called the meeting to order at 7:05 p.m.

**2. CONSENT DOCKET**

- a. Approve regular meeting minutes of October 2, 2023

MOTION BY VICE CHAIR DZIALOWSKI, SECOND BY TRUSTEE HAWKINS TO APPROVE THE  
CONSENT DOCKET AS PRESENTED.

ROLL CALL VOTE: JOYCE-YEA, DZIALOWSKI-YEA, HAWKINS-YEA, CLARK-YEA, HARDIN-YEA.  
NAY-NONE. MOTION CARRIED WITH FIVE YEA VOTES.

**3. PUBLIC COMMENT ON AGENDA ITEMS NOT SCHEDULED FOR PUBLIC HEARING**

There were no requests to speak on agenda items not scheduled for public hearing.

**4. ITEMS REMOVED FROM CONSENT DOCKET**

None.

**5. GENERAL ORDERS**

- a. Presentation of federal advocacy services annual report by MMO Partners

Procurement Manager John McClenny reported that Council approved an agreement with MMO Partners in October of 2022 to provide federal advocacy services for the City of Stillwater. As a deliverable in the contract, MMO is to provide an annual report highlighting progress on the City's federal program, legislative review, and updates on future Congressional and federal agency action that might impact the City of Stillwater. Mr. McClenny introduced Kyriakos Pagonis and Chuck Thomas with MMO Partners.

Kyriakos Pagonis, Vice President of MMO Partners, presented the background of MMO Partners.

Chuck Thomas, Sr. Technical Advisor with MMO Partners, presented the Federal Program highlights for 2023.

Mr. Pagonis discussed the 2023-2024 scope moving forward. He thanked Council and City staff for the support and efficiency in helping MMO Partners with their goals.

No action was taken on this item.

## **6. QUESTIONS & INQUIRIES**

None.

## **7. REPORTS FROM OFFICERS & BOARDS**

- a. Miscellaneous items from the General Counsel: No report.
- b. Miscellaneous items from the General Manager: No report.
- c. Miscellaneous items from Trustees: No report.
  - i) Discussion about scheduling items for upcoming meetings

## **8. ADJOURN**

MOTION BY VICE CHAIR DZIALOWSKI, SECOND BY TRUSTEE HAWKINS TO ADJOURN THE OCTOBER 16, 2023 REGULAR MEETING OF THE STILLWATER UTILITIES AUTHORITY.

ROLL CALL VOTE: JOYCE-YEA, DZIALOWSKI-YEA, HAWKINS-YEA, CLARK-YEA, HARDIN-YEA. NAY-NONE. MOTION CARRIED WITH FIVE YEA VOTES.

The October 16, 2023 regular meeting of the Stillwater Utilities Authority adjourned at 7:25 p.m.

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**WILLIAM H. JOYCE, CHAIR**  
**STILLWATER UTILITIES AUTHORITY**

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**TERESA KADAVY, SECRETARY**  
**STILLWATER UTILITIES AUTHORITY**

**REPORT TO: SUA**

**MEETING DATE: NOV. 6, 2023**

|                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Agenda Item:</b>                        | SUA-23-58                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| <b>Background / Issue:</b>                 | <p>Electric Distribution has three vehicles that have reached the end of their service life and are due to be replaced in FY24.</p> <p>Unit # 207 - 2013 – International Double Elevator 90’ Transmission Bucket Truck - Necessary to install, remove and replace electrical equipment and utility poles.</p> <p>Unit # 208 - 2002 – International 60’ Distribution Bucket Truck - Necessary to install, remove and replace electrical equipment and utility poles.</p> <p>Unit # 226 - 2001 – International 60’ Distribution Bucket Truck - Necessary to install, remove and replace electrical equipment and utility poles.</p> |
| <b>Proposal/Solution:</b>                  | <p>Bid solicitations were prepared and advertised in accordance with the City’s purchasing policy. Two bids were received and opened on October 11, 2023 and are tabulated and attached to this report.</p> <p>Staff have not had a favorable experience with the low bidder in the past, and their estimated delivery for two of the units is sometime in 2029. This is unacceptable as the trucks are needed sooner than 2029.</p>                                                                                                                                                                                              |
| <b>Financial Impact/Funding Source(s):</b> | Funds are available in the RSF.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| <b>Related Strategic Priority:</b>         | <b>#1: Effective Services &amp; Accountable Government</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| <b>Recommended Action/Motion:</b>          | Motion to award the bid to the lowest responsible bidder, Terex, in the amount of \$1,255,829.20; approve budget amendment appropriating expenditures up to \$1,381.414, including contingency; and authorize the Interim City Manager to sign related documents.                                                                                                                                                                                                                                                                                                                                                                 |
| <b>Prepared By:</b>                        | Loren Smith, Electric Utility Director                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>Reviewed by:</b>                        | Patti Osmus, Assistant to City Manager                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>Submitted By:</b>                       | Brady Moore, Interim General Manager                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <b>Attachment(s):</b>                      | Budget Amendment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |

|          |                                                                                                                                    |            |            |                  |              |                 |                                                   |                                                              |
|----------|------------------------------------------------------------------------------------------------------------------------------------|------------|------------|------------------|--------------|-----------------|---------------------------------------------------|--------------------------------------------------------------|
| <b>1</b> | <b>35,000 GVWR Truck Chassis Equipped with Insulated Over-center Aerial Device, with a Single Bucket and working height of 60'</b> |            |            |                  |              |                 |                                                   |                                                              |
|          | <b>Supplier</b>                                                                                                                    | <b>QTY</b> | <b>UOM</b> | <b>Estimated</b> | <b>Price</b> | <b>Extended</b> | <b>Supplier Notes</b>                             | <b>Manufacturer</b>                                          |
|          | Terex USA LLC DBA Terex Utilities                                                                                                  | 1          | EA         |                  | \$330,655.52 |                 |                                                   | \$330,655.52 Terex USA LLC DBA Terex Utilities Dis. Bucket   |
|          | Altec Industries                                                                                                                   | 1          | EA         |                  | \$388,635.00 |                 | Delivery in 2029                                  | \$388,635.00 Altec Industries Dis. Bucket                    |
| <b>2</b> | <b>35,000 GVWR Truck Chassis Equipped with Insulated Over-center Aerial Device, with a Single Bucket and working height of 60'</b> |            |            |                  |              |                 |                                                   |                                                              |
|          | <b>Supplier</b>                                                                                                                    | <b>QTY</b> | <b>UOM</b> | <b>Estimated</b> | <b>Price</b> | <b>Extended</b> | <b>Supplier Notes</b>                             | <b>Manufacturer</b>                                          |
|          | Terex USA LLC DBA Terex Utilities                                                                                                  | 1          | EA         |                  | \$330,655.52 |                 |                                                   | \$330,655.52 Terex USA LLC DBA Terex Utilities Dis. Bucket   |
|          | Altec Industries                                                                                                                   | 1          | EA         |                  | \$388,635.00 |                 | Delivery in 2029                                  | \$388,635.00 Altec Industries Dis. Bucket                    |
| <b>3</b> | <b>60,000 GVWR Truck Chassis Equipped with a 60' Aerial Device and one or two elevator booms for working height of 90'</b>         |            |            |                  |              |                 |                                                   |                                                              |
|          | <b>Supplier</b>                                                                                                                    | <b>QTY</b> | <b>UOM</b> | <b>Estimated</b> | <b>Price</b> | <b>Extended</b> | <b>Supplier Notes</b>                             | <b>Manufacturer</b>                                          |
|          | Altec Industries                                                                                                                   | 1          | EA         |                  | \$456,415.00 | \$456,415.00    | Delivery in 2024                                  | \$456,415.00 Altec Industries Trans. Bucket                  |
|          | Terex USA LLC DBA Terex Utilities                                                                                                  | 1          | EA         |                  | \$594,518.16 | \$594,518.16    | \$580,672.16<br>Plus \$13,846 FET (if Applicable) | \$594,518.16 Terex USA LLC DBA Terex Utilities Trans. Bucket |
|          |                                                                                                                                    |            |            |                  |              |                 |                                                   | Altec Industries Total \$1,233,685.00                        |
|          |                                                                                                                                    |            |            |                  |              |                 |                                                   | Terex Utilities Total \$1,255,829.20                         |



# Budget Amendment Request

For Budget Year 2024

Department of Finance  
723 S. Lewis Street/P.O. Box 1449  
Stillwater, OK 74076-1449

Office: 405.372.0025  
Web: stillwater.org



Date: 10/24/2023

Department: Electric Utility

Requested by: Loren Smith

544-23-58

Explanation:

Expenditure:  
Appropriate funds for the purchase of 3 electric bucket trucks.

|           | Account Name                  | Account Number<br>(xxxxxxx-xxxxx) | Project Number | Current Budget Amount | Amount of Change | New Budget Amount |
|-----------|-------------------------------|-----------------------------------|----------------|-----------------------|------------------|-------------------|
| Increase: | 90' Transmission Bucket Truck | 9119011 - 54001                   | 24RS03911      | \$ 0                  | \$ 653,970       | \$ 653,970        |
|           | 60' Distribution Bucket Truck | 9119011 - 54001                   | 24RS04911      | \$ 0                  | \$ 363,722       | \$ 363,722        |
|           | 60' Distribution Bucket Truck | 9119011 - 54001                   | 24RS05911      | \$ 0                  | \$ 363,722       | \$ 363,722        |
|           |                               | -                                 |                |                       |                  | \$ 0              |
|           |                               | -                                 |                |                       |                  | \$ 0              |
| Decrease: |                               | -                                 |                |                       |                  | \$ 0              |
|           |                               | -                                 |                |                       |                  | \$ 0              |
|           |                               | -                                 |                |                       |                  | \$ 0              |
|           |                               | -                                 |                |                       |                  | \$ 0              |
|           |                               | -                                 |                |                       |                  | \$ 0              |

Net Change: (will usually result in a total increase or decrease)

\$ 1,381,414

Reviewed by Department Manager: Lo Smith

Date: 10/24/2023

Reviewed by Finance: Christy Church

Date: 10-24-2023

Approved by CMO: \_\_\_\_\_

Date: \_\_\_\_\_

Approved by City Council: ☐ Yes ☐ No

Date: \_\_\_\_\_

Processed by Finance: \_\_\_\_\_

Date: \_\_\_\_\_

Set ID: \_\_\_\_\_

Date Sent to SA&I: \_\_\_\_\_

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**REPORT TO: SUA**

**MEETING DATE: NOV. 6, 2023**

|                                            |                                                                                                                                                                                                                  |
|--------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Agenda Item:</b>                        | SUA-23-57                                                                                                                                                                                                        |
| <b>Background / Issue:</b>                 | Unit #280, a 2006 Ford F150, assigned to Stillwater Electric Utility's Generation & Transmission division, has reached the end of its service life and is due to be replaced in FY24.                            |
| <b>Proposal/Solution:</b>                  | The cost of replacement is less than \$49,995 and will be approved administratively. Staff is seeking approval of a budget amendment appropriating the necessary funding from the Rate Stabilization Fund (RSF). |
| <b>Financial Impact/Funding Source(s):</b> | Funds are available in the RSF.                                                                                                                                                                                  |
| <b>Related Strategic Priority:</b>         | <b>#1: Effective Services &amp; Accountable Government</b>                                                                                                                                                       |
| <b>Recommended Action/Motion:</b>          | Motion to approve budget amendment appropriating \$49,995 from the RSF for the purchase of a new vehicle for the Electric Utility.                                                                               |
| <b>Prepared By:</b>                        | Loren Smith, Electric Utility Director                                                                                                                                                                           |
| <b>Reviewed by:</b>                        | Patti Osmus, Assistant to City Manager                                                                                                                                                                           |
| <b>Submitted By:</b>                       | Brady Moore, Interim General Manager                                                                                                                                                                             |
| <b>Attachment(s):</b>                      | Budget Amendment                                                                                                                                                                                                 |

Budget Amendment Request

For Budget Year 2024

Department of Finance  
723 S. Lewis Street/P.O. Box 1449  
Stillwater, OK 74076-1449

Office: 405.372.0025  
Web: stillwater.org



Date: 10/26/2023

Department: Electric Utility

Requested by: Loren Smith **SUA-23-57**

Explanation:  
Expenditure:  
Appropriate funds for the replacement of unit 280.

|           | Account Name     | Account Number<br>(xxxxxxx-xxxxx) | Project Number | Current Budget Amount | Amount of Change | New Budget Amount |
|-----------|------------------|-----------------------------------|----------------|-----------------------|------------------|-------------------|
| Increase: | Replace Unit 280 | 9119011 - 54001                   | 24RS06911      | \$ 0                  | \$ 49,995        | \$ 49,995         |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
| Decrease: |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |
|           |                  | -                                 |                |                       |                  | \$ 0              |

Net Change: (will usually result in a total increase or decrease)

**\$ 49,995**

Reviewed by Department Manager: Lo Smith

Date: 10/26/2023

Reviewed by Finance: Chris Quail

Date: 10-26-2023

Approved by CMO: \_\_\_\_\_

Date: \_\_\_\_\_

Approved by City Council: ☐ Yes ☐ No

Date: \_\_\_\_\_

Processed by Finance: \_\_\_\_\_

Date: \_\_\_\_\_

Set ID: \_\_\_\_\_

Date Sent to SA&I: \_\_\_\_\_

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REPORT TO: CITY COUNCIL

MEETING DATE: NOVEMBER 11, 2023



|                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Agenda Item:</b>                | 2d. SUA-23-56                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| <b>Background/Issue:</b>           | <p>Council approved an agreement with MMO Partners in October of 2022 to provide federal advocacy services for the City of Stillwater Utilities Authority in the amount of \$79,200. The purpose of the advocacy services is to secure federal funding for water infrastructure projects, including but not limited to:</p> <ul style="list-style-type: none"><li>• Kaw Lake Raw Water Pipeline</li><li>• End Point Raw Water Storage</li><li>• Water Treatment Plant</li><li>• Water Distribution System</li></ul> <p>The current contract expires in November. In the original proposal presented to the City Manager's office, it was anticipated that a multi-year advocacy effort may be necessary to secure federal funds.</p> |
| <b>Proposal/Solution:</b>          | As demonstrated in the recent annual report from MMO Partners, their efforts are beginning to have a positive impact on Stillwater. Staff recommends renewal of the agreement with MMO Partners for one year, with another annual review and consideration of renewal in October of 2024.                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>Financial Source/Impact:</b>    | Funds are available in the general government contingency fund for these services. MMO Partners proposes the same pricing for the new agreement, which is \$6,600 per month (\$79,200 for the year).                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| <b>Related Strategic Priority:</b> | #1 EFFECTIVE SERVICES & ACCOUNTABLE GOVERNMENT<br>#2 MOTIVATED MANAGEMENT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>Recommended Action/Motion:</b>  | Motion to authorize a one-year renewal of the professional services agreement with MMO Partners for federal advocacy services in the amount of \$79,200 and authorize the Interim General Manager to sign all related documents.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| <b>Prepared By:</b>                | John McClenny, Procurement Mgr.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| <b>Reviewed By:</b>                | Patti Osmus, Assistant to City Manager                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| <b>Submitted By:</b>               | Brady Moore, Interim City Manager                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |

**Attachments**

Extension Agreement

**EXTENSION AGREEMENT  
PROFESSIONAL FEDERAL LOBBYIST SERVICES**

THIS EXTENSION AGREEMENT is made and entered into on this 6<sup>TH</sup> day of November, 2023 by and between STILLWATER UTILITIES AUTHORITY (SUA) and HROD, Inc., d/b/a MMO Partners (MMO).

**WITNESSETH**

WHEREAS, SUA and MMO entered into a written Agreement for Professional Federal Lobbyist Services on or about the 7th day of November, 2022; and

WHEREAS, Paragraph 3 of said Agreement provides that term of the Agreement may be extended by agreement of the parties;

NOW, THEREFORE, IN CONSIDERATION OF THE FOREGOING AND THE MUTUAL COVENANTS AND AGREEMENTS HEREINAFTER SET FORTH, THE PARTIES AGREE:

1. Term of Agreement. The term of the agreement shall be extended for an additional one-year term beginning November 7, 2023 and ending on November 7, 2024.

2. Effect of Contract Provisions. All provisions contained within the Agreement dated November 7, 2022 shall remain in full force and effect during the extension period and shall be binding on the parties hereto.

IN WITNESS WHEREOF, the parties have caused this agreement to be fully executed in duplicate, each copy of which shall constitute an original.

HROD, Inc. d/b/a MMO PARTNERS

\_\_\_\_\_  
Name:  
Title:

STILLWATER UTILITIES AUTHORITY

\_\_\_\_\_  
William H. Joyce, Chair

**RESOLUTION NO. CC-2023-40; SUA-2023-7**

**“A RESOLUTION ADOPTING THE REVISED RATE STRUCTURE  
FOR ELECTRIC SALES; PROVIDING FOR SUBSEQUENT RATE  
INCREASES; AND PROVIDING AN EFFECTIVE DATE.”**

WHEREAS, the City of Stillwater and the Stillwater Utilities Authority are the owners and operators of a municipal electric utility which provides retail electric services to residents and businesses located within and outside the corporate limits of the City of Stillwater; and

WHEREAS, the Mayor and City Councilors of the City of Stillwater and the Chair and Trustees of the Stillwater Utilities Authority are charged with the duty and responsibility to establish and set electric rates; and

WHEREAS, it is the responsibility of the Stillwater City Council and the Stillwater Utilities Authority to ensure that the electric rates are adequate to meet the financial requirements of the utility and the City; and

WHEREAS, the excess revenues generated by the sale of electricity are transferred to the City of Stillwater General Fund; and

WHEREAS, the Stillwater City Council and the Stillwater Utilities Authority have determined that to maintain a high quality of service, the fees, rates and tariffs charged to the customers should be increased commensurate with the increase in costs to provide the service; and

NOW, THEREFORE BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF STILLWATER, OKLAHOMA AND THE CHAIR AND TRUSTEES OF THE STILLWATER UTILITIES AUTHORITY:

**Section 1.** That the rates set forth on the attached Electric Rates chart are hereby established and set for year(s) 2024-2028 and can only be revised by subsequent Resolution of the City Council and Stillwater Utilities Authority.

**Section 2.** The rates set forth in the attached Electric Rates chart shall be effective as follows:

2024 Rates effective January 1, 2024  
2025 Rates effective January 1, 2025  
2026 Rates effective January 1, 2026  
2027 Rates effective January 1, 2027  
2028 Rates effective January 1, 2028

**Section 3.** *Annual CPI Adjustment.* Any rate category not specifically included in the attached Electric Rates chart shall be subject to annual CPI adjustment as described herein effective January 1, 2024, and on January 1 of each year thereafter. In the absence of any action by the Trustees to increase electric rates and fees outlined in the Electric Rates chart, effective January 1, 2029; and on January 1 of each year thereafter, rates and fees charged to the customers for electric service shall be adjusted to reflect an increase of up to three percent (3%), or the percentage change in the south urban region consumer price index during the immediate past calendar year (from December to December) as determined by the U.S. Bureau of Labor Statistics, whichever is less. If the percent change in the south urban region consumer price index is a negative number, there will be no adjustment to the fees, rates and tariffs.

PASSED AND ADOPTED this 6<sup>th</sup> day of November, 2023.

CITY OF STILLWATER, OKLAHOMA  
A Municipal Corporation

STILLWATER UTILITIES AUTHORITY  
A Public Trust

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WILLIAM H. JOYCE, MAYOR/CHAIR

(SEAL)  
ATTEST:

---

TERESA KADAVY  
CITY CLERK/SECRETARY

APPROVED AS TO FORM AND LEGALITY this 6<sup>th</sup> day of November, 2023.

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KIMBERLY CARNLEY  
CITY ATTORNEY/GENERAL COUNSEL

| Projected Electric Rates CY2024 - CY2028 |                                              |          |          |          |          |          |          |
|------------------------------------------|----------------------------------------------|----------|----------|----------|----------|----------|----------|
| FINAL VERSION FOR ADOPTION               |                                              |          |          |          |          |          |          |
| NOVEMBER 6, 2023                         |                                              |          |          |          |          |          |          |
| Line                                     | Rate                                         | Current  | 2024     | 2025     | 2026     | 2027     | 2028     |
| No.                                      | (a)                                          | (b)      | (c)      | (d)      | (e)      | (f)      | (g)      |
| 1                                        | <b>Residential</b>                           |          |          |          |          |          |          |
| 2                                        | <b>Residential Service</b>                   |          |          |          |          |          |          |
| 3                                        | Customer Charge                              | \$ 10.39 | \$ 12.28 | \$ 14.52 | \$ 17.17 | \$ 20.30 | \$ 24.00 |
| 4                                        | Summer (May 1 to September 30)               | 0.11446  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 5                                        | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 6                                        | 0 to 600 kWh per Month                       | 0.11446  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 7                                        | > 600 kWh per Month                          | 0.06693  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 8                                        | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 9                                        | <b>Energy Efficient Residential Services</b> |          |          |          |          |          |          |
| 10                                       | Customer Charge                              | 10.39    | 12.28    | 14.52    | 17.17    | 20.30    | 24.00    |
| 11                                       | Summer (May 1 to September 30)               | 0.10978  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 12                                       | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 13                                       | 0 to 600 kWh per Month                       | 0.10978  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 14                                       | > 600 kWh per Month                          | 0.06225  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 15                                       | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 16                                       | <b>Low Usage Residential</b>                 |          |          |          |          |          |          |
| 17                                       | Customer Charge                              | 8.84     | 10.45    | 12.36    | 14.61    | 17.27    | 20.42    |
| 18                                       | Energy                                       | 0.09037  | 0.09173  | 0.09310  | 0.09450  | 0.09592  | 0.09735  |
| 19                                       | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 20                                       | <b>Residential Heat Pump</b>                 |          |          |          |          |          |          |
| 21                                       | Customer Charge                              | 10.39    | 12.28    | 14.52    | 17.17    | 20.30    | 24.00    |
| 22                                       | Summer (May 1 to September 30)               | 0.11446  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 23                                       | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 24                                       | 0 to 600 kWh per Month                       | 0.10600  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 25                                       | > 600 kWh per Month                          | 0.06475  | 0.10994  | 0.11011  | 0.11027  | 0.11044  | 0.11061  |
| 26                                       | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 27                                       | <b>Block Billing (kWh)</b>                   |          |          |          |          |          |          |
| 28                                       | Customer Charge                              | 10.39    | 12.28    | 14.52    | 17.17    | 20.30    | 24.00    |
| 29                                       | Summer (May 1 to September 30)               | 0.11446  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 30                                       | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 31                                       | 0 to 600 kWh per Month                       | 0.11446  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 32                                       | > 600 kWh per Month                          | 0.06693  | 0.11463  | 0.11480  | 0.11498  | 0.11515  | 0.11532  |
| 33                                       | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 34                                       | <b>Commercial</b>                            |          |          |          |          |          |          |
| 35                                       | <b>General Service</b>                       |          |          |          |          |          |          |
| 36                                       | Customer Charge                              | 19.14    | 19.33    | 19.52    | 19.72    | 19.92    | 20.12    |
| 37                                       | Summer (May 1 to September 30)               | 0.13679  | 0.12910  | 0.12185  | 0.11500  | 0.10854  | 0.10244  |
| 38                                       | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 39                                       | 0 to 2,000 kWh per Month                     | 0.13679  | 0.12910  | 0.12185  | 0.11500  | 0.10854  | 0.10244  |
| 40                                       | > 2,000 kWh per Month                        | 0.09037  | 0.12910  | 0.12185  | 0.11500  | 0.10854  | 0.10244  |
| 41                                       | PCA                                          | Varies   | Varies   | Varies   | Varies   | Varies   | Varies   |
| 42                                       | <b>Ground Source Heat Pump</b>               |          |          |          |          |          |          |
| 43                                       | Customer Charge                              | 117.22   | 121.91   | 126.79   | 131.86   | 137.13   | 142.62   |
| 44                                       | Summer (May 1 to September 30)               |          |          |          |          |          |          |
| 45                                       | 0 to 20,000 kWh per Month                    | 0.09112  | 0.08320  | 0.08653  | 0.08999  | 0.09359  | 0.09733  |
| 46                                       | > 20,000 kWh per Month                       | 0.06364  | 0.08320  | 0.08653  | 0.08999  | 0.09359  | 0.09733  |
| 47                                       | Winter (October 1 to April 30)               |          |          |          |          |          |          |
| 48                                       | 0 to 20,000 kWh per Month                    | 0.08602  | 0.08320  | 0.08653  | 0.08999  | 0.09359  | 0.09733  |
| 49                                       | > 20,000 kWh per Month                       | 0.05860  | 0.08320  | 0.08653  | 0.08999  | 0.09359  | 0.09733  |

| Projected Electric Rates CY2024 - CY2028<br>FINAL VERSION FOR ADOPTION<br>NOVEMBER 6, 2023 |                                                          |             |             |             |             |             |             |
|--------------------------------------------------------------------------------------------|----------------------------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Line                                                                                       | Rate                                                     | Current     | 2024        | 2025        | 2026        | 2027        | 2028        |
| No.                                                                                        | (a)                                                      | (b)         | (c)         | (d)         | (e)         | (f)         | (g)         |
| 50                                                                                         | <b>Power</b>                                             |             |             |             |             |             |             |
| 51                                                                                         | <b>Power and Light Primary</b>                           |             |             |             |             |             |             |
| 52                                                                                         | Customer Charge                                          | 429.83      | 434.13      | 438         | 442.85      | 447.28      | 451.76      |
| 53                                                                                         | Energy                                                   | 0.05866     | 0.05455     | 0.05450     | 0.05446     | 0.05441     | 0.05436     |
| 54                                                                                         | Summer Demand                                            | 11.29       | 13.30       | 13.43       | 13.57       | 13.70       | 13.84       |
| 55                                                                                         | Winter Demand                                            | 9.27        | 13.30       | 13.43       | 13.57       | 13.70       | 13.84       |
| 56                                                                                         | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 57                                                                                         | <b>Power and Light Primary, Time of Day</b>              |             |             |             |             |             |             |
| 58                                                                                         | Customer Charge                                          | 429.83      | 434.13      | 438.47      | 442.85      | 447.28      | 451.76      |
| 59                                                                                         | TOU Meter Charge (Summer)                                | 17.18       | 17.70       | 18.14       | 18.59       | 19.06       | 19.58       |
| 60                                                                                         | Energy ON PEAK                                           | 0.05866     | 0.05749     | 0.05634     | 0.05521     | 0.05411     | 0.05302     |
| 61                                                                                         | Energy OFF PEAK                                          | 0.05866     | 0.05749     | 0.05634     | 0.05521     | 0.05411     | 0.05302     |
| 62                                                                                         | Summer Demand                                            | 2.47        | 2.84        | 3.27        | 3.76        | 4.32        | 4.97        |
| 63                                                                                         | Summer Peak Demand                                       | 8.61        | 9.90        | 11.39       | 13.09       | 15.06       | 17.32       |
| 64                                                                                         | Winter Demand                                            | 9.27        | 10.66       | 12.26       | 14.10       | 16.21       | 18.65       |
| 65                                                                                         | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 66                                                                                         | <b>Power and Light Secondary</b>                         |             |             |             |             |             |             |
| 67                                                                                         | Customer Charge                                          | 240.70      | 243.11      | 245.54      | 247.99      | 250.47      | 252.98      |
| 68                                                                                         | Energy                                                   | 0.05866     | 0.05573     | 0.05545     | 0.05517     | 0.05490     | 0.05462     |
| 69                                                                                         | Summer Demand                                            | 12.06       | 14.20       | 14.30       | 14.40       | 14.50       | 14.60       |
| 70                                                                                         | Winter Demand                                            | 10.11       | 14.20       | 14.30       | 14.40       | 14.50       | 14.60       |
| 71                                                                                         | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 72                                                                                         | <b>Power and Light Secondary, Time of Day</b>            |             |             |             |             |             |             |
| 73                                                                                         | Customer Charge                                          | 240.70      | 243.11      | 245.54      | 247.99      | 250.47      | 252.98      |
| 74                                                                                         | TOU Meter Charge (Summer)                                | 17.18       | 17.70       | 18.14       | 18.59       | 19.06       | 19.58       |
| 75                                                                                         | Energy ON PEAK                                           | 0.05866     | 0.05749     | 0.05634     | 0.05521     | 0.05411     | 0.05302     |
| 76                                                                                         | Energy OFF PEAK                                          | 0.05866     | 0.05749     | 0.05634     | 0.05521     | 0.05411     | 0.05302     |
| 77                                                                                         | Summer Demand                                            | 2.53        | 2.91        | 3.35        | 3.85        | 4.42        | 5.09        |
| 78                                                                                         | Summer Peak Demand                                       | 9.24        | 10.63       | 12.22       | 14.05       | 16.16       | 18.58       |
| 79                                                                                         | Winter Demand                                            | 10.11       | 11.63       | 13.37       | 15.38       | 17.68       | 20.33       |
| 80                                                                                         | Large Power and Light Service Level 3 & 4                | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 81                                                                                         | <b>Industrial</b>                                        |             |             |             |             |             |             |
| 82                                                                                         | <b>Large Power and Light Service Level 3 &amp; 4</b>     |             |             |             |             |             |             |
| 83                                                                                         | Customer Charge                                          | 440.79      | 463.00      | 486.15      | 510.50      | 536.03      | 562.83      |
| 84                                                                                         | Summer (May 1 to September 30)                           |             |             |             |             |             |             |
| 85                                                                                         | 0 to 2,000,000 kWh per Month                             | 0.04932     | 0.04437     | 0.04428     | 0.04419     | 0.04410     | 0.04401     |
| 86                                                                                         | > 2,000,000 kWh per Month                                | 0.04092     | 0.04437     | 0.04428     | 0.04419     | 0.04410     | 0.04401     |
| 87                                                                                         | Winter (October 1 to April 30)                           |             |             |             |             |             |             |
| 88                                                                                         | 0 to 2,000,000 kWh per Month                             | 0.04932     | 0.04437     | 0.04428     | 0.04419     | 0.04410     | 0.04401     |
| 89                                                                                         | > 2,000,000 kWh per Month                                | 0.04092     | 0.04437     | 0.04428     | 0.04419     | 0.04410     | 0.04401     |
| 90                                                                                         | Summer Demand                                            | 19.50       | 13.90       | 14.00       | 14.11       | 14.22       | 14.32       |
| 91                                                                                         | Winter Demand                                            | 6.97        | 13.90       | 14.00       | 14.11       | 14.22       | 14.32       |
| 92                                                                                         | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 93                                                                                         | <b>Large Power and Light Service Level 5</b>             |             |             |             |             |             |             |
| 94                                                                                         | Customer Charge                                          | 248.52      | 260.95      | 273.99      | 287.69      | 302.08      | 317.18      |
| 95                                                                                         | Summer (May 1 to September 30)                           |             |             |             |             |             |             |
| 96                                                                                         | 0 to 2,000,000 kWh per Month                             | 0.05044     | 0.04537     | 0.04528     | 0.04519     | 0.04510     | 0.04501     |
| 97                                                                                         | > 2,000,000 kWh per Month                                | 0.04242     | 0.04537     | 0.04528     | 0.04519     | 0.04510     | 0.04501     |
| 98                                                                                         | Winter (October 1 to April 30)                           |             |             |             |             |             |             |
| 99                                                                                         | 0 to 2,000,000 kWh per Month                             | 0.05044     | 0.04537     | 0.04528     | 0.04519     | 0.04510     | 0.04501     |
| 100                                                                                        | > 2,000,000 kWh per Month                                | 0.04242     | 0.04537     | 0.04528     | 0.04519     | 0.04510     | 0.04501     |
| 101                                                                                        | Summer Demand                                            | 21.26       | 13.97       | 14.11       | 14.25       | 14.39       | 14.54       |
| 102                                                                                        | Winter Demand                                            | 7.60        | 13.97       | 14.11       | 14.25       | 14.39       | 14.54       |
| 103                                                                                        | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 104                                                                                        | <b>Electric Vehicle Charging</b>                         |             |             |             |             |             |             |
| 105                                                                                        | <b>Electric Vehicle Charging</b>                         |             |             |             |             |             |             |
| 106                                                                                        | Customer Charge                                          | \$ 37.13    | \$ 39.00    | \$ 40.95    | \$ 41.97    | \$ 43.02    | \$ 44.10    |
| 107                                                                                        | Demand Charge                                            | 10.11       | 11.12       | 12.23       | 13.46       | 14.80       | 16.28       |
| 108                                                                                        | Energy                                                   | 0.05866     | 0.05485     | 0.05128     | 0.04795     | 0.04483     | 0.04192     |
| 109                                                                                        | PCA                                                      | Varies      | Varies      | Varies      | Varies      | Varies      | Varies      |
| 110                                                                                        | <b>Net Energy Metering Distributed Generation Tariff</b> |             |             |             |             |             |             |
| 111                                                                                        | <b>Net Energy Metering Distributed Generation Tariff</b> |             |             |             |             |             |             |
| 112                                                                                        | Residential Service Availability Fee                     | \$ 44.56    | \$ 51.39    | \$ 58.22    | \$ 65.04    | \$ 71.87    | \$ 78.70    |
| 113                                                                                        | General Service Service Availability Fee                 | \$ 201.57   | \$ 191.50   | \$ 182.00   | \$ 173.00   | \$ 164.00   | \$ 156.00   |
| 114                                                                                        | Power and Light Secondary Service Availability Fee       | \$ 1,485.26 | \$ 1,150.00 | \$ 1,150.00 | \$ 1,150.00 | \$ 1,150.00 | \$ 1,150.00 |

**RESOLUTION NO. CC-2023-41; SUA-2023-8**

**“A RESOLUTION ADOPTING THE REVISED RATE STRUCTURE FOR WATER AND WASTEWATER UTILITY SERVICES; PROVIDING FOR SUBSEQUENT RATE INCREASES; AND PROVIDING AN EFFECTIVE DATE.”**

WHEREAS, the City of Stillwater and the Stillwater Utilities Authority are the owners and operators of the water utility, a provider of retail water and wastewater services to residents and businesses located within and outside the corporate limits of the City of Stillwater; and

WHEREAS, the Mayor and City Councilors of the City of Stillwater and the Chair and Trustees of the Stillwater Utilities Authority are charged with the duty and responsibility to establish and set water and wastewater rates; and

WHEREAS, it is the responsibility of the Stillwater City Council and the Stillwater Utilities Authority to ensure that the water and wastewater rates are adequate to meet the financial requirements of the utility and the City; and

WHEREAS, the City and SUA recently commissioned a study to determine whether the current rates were adequate to maintain the utility; and

WHEREAS, said study indicated that the current rate structure should be adjusted to address the rising costs; and

WHEREAS, the Stillwater City Council and the Stillwater Utilities Authority have determined that to maintain a high quality of service, the fees, rates and tariffs charged to the customers should be increased commensurate with the increase in costs to provide the service; and

NOW, THEREFORE BE IT RESOLVED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF STILLWATER, OKLAHOMA AND THE CHAIR AND TRUSTEES OF THE STILLWATER UTILITIES AUTHORITY:

**Section 1.** That the rates set forth on the attached Water Rates and Wastewater Rates charts are hereby established and set for fiscal year(s) 2024-2028, and can only be revised by subsequent Resolution of the City Council and Stillwater Utilities Authority.

**Section 2.** The rates set forth in this Resolution shall be effective as follows:

2024 Rates effective January 1, 2024  
2025 Rates effective July 1, 2024  
2026 Rates effective July 1, 2025  
2027 Rates effective July 1, 2026  
2028 Rates effective July 1, 2027

**Section 3.** *Annual CPI Adjustment.* In the absence of any action by the Trustees to adjust or change the water and/or wastewater rates and fees, effective July 1, 2028, and on July 1 of each year thereafter, rates and fees charged to the customers for water and wastewater services shall be adjusted to reflect an increase of up to three percent (3%), or the percentage change in the south urban region consumer price index during the immediate past calendar year as determined by the U.S. Bureau of Labor Statistics, whichever is less. If the percent change in the south urban region consumer price index is a negative number, there will be no adjustment to the fees, rates and tariffs.

**Section 4. Revenues.** The revenues generated by the water rates and charges (including customer service charges) shall be set aside for the purpose of operating, maintaining and upgrading the raw water delivery system, the water treatment facility and the water distribution system that is operated by the Stillwater Utilities Authority, including all support services that are necessary to operate the water utility system. The revenues generated by the wastewater rates and charges (including all customer service charges) shall be set aside for the purpose of operating, maintaining and upgrading the wastewater collection system and the wastewater treatment facility that is operated by the Stillwater Utilities Authority, including all support services that are necessary to operate the wastewater utility system.

PASSED AND ADOPTED this 6th day of November, 2023.

CITY OF STILLWATER, OKLAHOMA  
A Municipal Corporation

STILLWATER UTILITIES AUTHORITY  
A Public Trust

\_\_\_\_\_  
WILLIAM H. JOYCE, MAYOR/CHAIR

(SEAL)  
ATTEST:

\_\_\_\_\_  
TERESA KADAVY  
CITY CLERK/SECRETARY

APPROVED AS TO FORM AND LEGALITY this 6<sup>th</sup> day of November, 2023.

\_\_\_\_\_  
KIMBERLY CARNLEY  
CITY ATTORNEY/GENERAL COUNSEL

11/6/2023

**Water Rates for Resolution**

|                                            | <b>FY 2024</b> | <b>FY 2025</b> | <b>FY 2026</b> | <b>FY 2027</b> | <b>FY 2028</b> |
|--------------------------------------------|----------------|----------------|----------------|----------------|----------------|
| <b>Volumetric Rates (\$/1,000 Gallons)</b> |                |                |                |                |                |
| <b>3/4" Meter</b>                          |                |                |                |                |                |
| Up to 5,000 Gallons                        | \$ 7.67        | \$ 9.01        | \$ 10.59       | \$ 12.44       | \$ 14.62       |
| 5,000 - 12,000 Gallons                     | \$ 8.04        | \$ 9.45        | \$ 11.10       | \$ 13.04       | \$ 15.32       |
| > 12,000 Gallons                           | \$ 8.97        | \$ 10.54       | \$ 12.38       | \$ 14.55       | \$ 17.10       |
| <b>1" Meter</b>                            |                |                |                |                |                |
| Up to 15,000 Gallons                       | \$ 7.67        | \$ 9.01        | \$ 10.59       | \$ 12.44       | \$ 14.62       |
| 15,000 - 33,000 Gallons                    | \$ 8.04        | \$ 9.45        | \$ 11.10       | \$ 13.04       | \$ 15.32       |
| > 33,000 Gallons                           | \$ 8.97        | \$ 10.54       | \$ 12.38       | \$ 14.55       | \$ 17.10       |
| <b>1.5" Meter and Larger</b>               |                |                |                |                |                |
| \$/1,000 Gallons                           | \$ 7.82        | \$ 9.19        | \$ 10.80       | \$ 12.69       | \$ 14.91       |
| <b>Wholesale Customers</b>                 |                |                |                |                |                |
| Payne County Rural Water Dist 3            | \$ 3.51        | \$ 4.57        | \$ 5.48        | \$ 6.58        | \$ 7.89        |
| Lone Chimney                               | \$ 3.74        | \$ 4.30        | \$ 4.94        | \$ 5.69        | \$ 6.54        |
| Noble County Rural Water Dist 2            | \$ 3.74        | \$ 4.30        | \$ 4.94        | \$ 5.69        | \$ 6.54        |
| 51 East Water                              | \$ 3.51        | \$ 4.57        | \$ 5.48        | \$ 6.58        | \$ 7.89        |
| <b>Raw Water Customers</b>                 |                |                |                |                |                |
|                                            | \$ 0.87        | \$ 1.13        | \$ 1.36        | \$ 1.63        | \$ 1.96        |
| <b>Base Charge</b>                         |                |                |                |                |                |
| 3/4"                                       | \$ 7.67        | \$ 9.01        | \$ 10.59       | \$ 12.44       | \$ 14.62       |
| 1"                                         | \$ 15.53       | \$ 18.25       | \$ 21.44       | \$ 25.19       | \$ 29.60       |
| 1.5"                                       | \$ 31.68       | \$ 37.22       | \$ 43.73       | \$ 51.38       | \$ 60.37       |
| 2"                                         | \$ 47.00       | \$ 55.23       | \$ 64.90       | \$ 76.26       | \$ 89.61       |
| 3"                                         | \$ 91.42       | \$ 107.42      | \$ 126.22      | \$ 148.31      | \$ 174.26      |
| 4"                                         | \$ 144.89      | \$ 170.25      | \$ 200.04      | \$ 235.05      | \$ 276.18      |
| 6"                                         | \$ 280.90      | \$ 330.06      | \$ 387.82      | \$ 455.69      | \$ 535.44      |

**Wastewater Rates for Resolution**

|                                            | <b>FY 2024</b> | <b>FY 2025</b> | <b>FY 2026</b> | <b>FY 2027</b> | <b>FY 2028</b> |
|--------------------------------------------|----------------|----------------|----------------|----------------|----------------|
| <b>Volumetric Rates (\$/1,000 Gallons)</b> |                |                |                |                |                |
| Inside City Limits Retail                  | \$ 3.68        | \$ 3.90        | \$ 4.13        | \$ 4.38        | \$ 4.60        |
| Outside City Limits Retail                 | \$ 5.52        | \$ 5.85        | \$ 6.20        | \$ 6.57        | \$ 6.90        |

**Base Charge****Inside City Limits**

|      |           |           |           |           |           |
|------|-----------|-----------|-----------|-----------|-----------|
| 3/4" | \$ 9.06   | \$ 9.60   | \$ 10.18  | \$ 10.79  | \$ 11.33  |
| 1"   | \$ 16.04  | \$ 17.00  | \$ 18.02  | \$ 19.10  | \$ 20.06  |
| 1.5" | \$ 32.09  | \$ 34.02  | \$ 36.06  | \$ 38.22  | \$ 40.13  |
| 2"   | \$ 51.34  | \$ 54.42  | \$ 57.69  | \$ 61.15  | \$ 64.21  |
| 3"   | \$ 96.26  | \$ 102.04 | \$ 108.16 | \$ 114.65 | \$ 120.38 |
| 4"   | \$ 160.43 | \$ 170.06 | \$ 180.26 | \$ 191.08 | \$ 200.63 |
| 6"   | \$ 320.88 | \$ 340.13 | \$ 360.54 | \$ 382.17 | \$ 401.28 |

**Base Charge****Outside City Limits**

|      |           |           |           |           |           |
|------|-----------|-----------|-----------|-----------|-----------|
| 3/4" | \$ 13.59  | \$ 14.40  | \$ 15.27  | \$ 16.19  | \$ 17.00  |
| 1"   | \$ 24.06  | \$ 25.50  | \$ 27.03  | \$ 28.65  | \$ 30.09  |
| 1.5" | \$ 48.14  | \$ 51.03  | \$ 54.09  | \$ 57.33  | \$ 60.20  |
| 2"   | \$ 77.01  | \$ 81.63  | \$ 86.54  | \$ 91.73  | \$ 96.32  |
| 3"   | \$ 144.39 | \$ 153.06 | \$ 162.24 | \$ 171.98 | \$ 180.57 |
| 4"   | \$ 240.65 | \$ 255.09 | \$ 270.39 | \$ 286.62 | \$ 300.95 |
| 6"   | \$ 481.32 | \$ 510.20 | \$ 540.81 | \$ 573.26 | \$ 601.92 |