



Together, Investing in Municipal Excellence

STILLWATER UTILITIES AUTHORITY MEETING AGENDA

AUGUST 3, 2026, 5:30 PM

723 S. Lewis Street, Room 1122

Stillwater, OK 74074

Chair Will Joyce, Vice Chair Amy Dzialowski, Trustees Christie Hawkins, Kevin Clark, & Tim Hardin

1. Call Meeting to Order

2. Consent Docket

Items listed on the consent docket are routine administrative matters that may be approved without discussion. The Trustees will take action on these items collectively with a single vote. The requested action is indicated for each item listed. Should a Trustee elect to discuss, amend, revise, or table any item listed on the consent docket, the item will be moved to the section of the agenda titled "Items Removed from the Consent Docket" for consideration and possible action. Additionally, a Trustee or the General Manager may simply ask the Chair to remove an item from the consent docket prior to action by the Trustees and no action will be taken on the removed item at this meeting.

a.	Approve July 20, 2026 regular meeting minutes.	
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3. Public Comment on Items not Scheduled for Public Hearings

Stillwater City Code, Section 2-53(a) & (b), provides that taxpayers or residents of the city, or their authorized legal representatives, may address the Trustees at a regularly scheduled meeting on any item of business listed on the meeting agenda provided they have submitted a written request prior to the meeting either online at Request to speak form or via the form found in the lobby outside Council chambers.

4. Items Removed from the Consent Docket

Items removed from the consent docket are placed on this section of the agenda for discussion, revision, amendment and/or tabling prior to action by the Trustees. The Trustees may take action, including a vote or series of votes, on items removed to this section of the agenda after the requested discussion, revision, or amendment.

5. General Orders

The Stillwater Utilities Authority will hear a staff presentation, discuss, and take action including a vote or series of votes on each item listed as presented or as amended or revised by the Stillwater Utilities Authority unless the agenda entry specifically states that no action will be taken. The requested action is indicated in each agenda entry but may be amended or revised prior to action by the Stillwater Utilities Authority.

a.	Approve the Boomer Lake Station Demolition Project; authorize the General Manager to execute a contract with Black and Veatch for	SUA-26-36	Loren Smith
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	engineering and construction support services in the amount of \$512,500; authorize expenditures from the Electric Rate Stabilization Fund up to \$563,750 (Includes a 10% contingency) and approve associated budget amendment.		
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6. Resolutions

The City Council will hear a staff presentation, discuss, and take action including a vote or series of votes on each resolution listed as presented or as amended or revised by the City Council.

a.	RESOLUTION SUA-2026-5: A RESOLUTION ADOPTING A RENEWABLE ENERGY CERTIFICATE PROGRAM (REC) RATE AND AUTHORIZING THE GENERAL MANAGER TO EXECUTE THE AGREEMENTS FOR PURCHASE OF RENEWABLE ENERGY CERTIFICATES	SUA-26-37
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7. Questions and Inquiries

8. Reports from Officers and Boards

Announcements and remarks of general interest may be made by Trustees, General Manager or General Counsel. Items of City business that may require discussion or action, including a vote or series of votes, are listed below

9. Adjourn

On July 30, 2026 at 10:45 a.m., a true and correct copy of this agenda was posted on the kiosk outside City Hall, 723 S. Lewis Street, Stillwater, OK.

The City of Stillwater encourages participation from all citizens. If participation at any public meeting is not possible due to a disability, please notify the City Manager's office at least 48 hours prior to the meeting by calling 405.742.8243.

- Meetings are televised on AT&T U-verse channel 99 and Optimum channel 14.
- Find meeting agendas and minutes online at [Agendas and Minutes](#)
- Official minutes are archived in the City Clerk's office.

**IN ACCORDANCE WITH THE OKLAHOMA OPEN MEETING LAW THE AGENDA
WAS POSTED JULY 16, 2026 AT 1:00 P.M. AT THE MUNICIPAL BUILDING,
723 SOUTH LEWIS, STILLWATER, OKLAHOMA**

**MINUTES
STILLWATER UTILITIES AUTHORITY
REGULAR MEETING
COUNCIL HEARING ROOM
723 S. LEWIS
JULY 20, 2026**

PRESENT: CHAIR WILLIAM H. JOYCE, VICE CHAIR AMY DZIALOWSKI
TRUSTEES KEVIN CLARK AND TIM HARDIN
ABSENT: TRUSTEE CHRISTIE HAWKINS

1. CALL MEETING TO ORDER

Chair Joyce called the meeting to order at 6:35 p.m.

2. CONSENT DOCKET

- a. Approve July 7, 2026 special meeting minutes.
- b. Approve budget amendments reflecting increased revenue projections of \$45,682 and expenditures of \$45,682 related to the Executive Townhome electric service relocation project.
- c. Approve the Eighth Amendment to the Wartsila North America MSA and authorize the General Manager to sign the applicable document.
- d. Authorize FY27 expenditures for maintenance services or equipment parts sole source purchase up to \$300,000 from Wartsila for the three 18V50SG engine/generators at the Stillwater Energy Center.
- e. Approve budget amendments appropriating \$50,000 for the Electric Service Relocation Project in the area of University and Monroe including the Sigma Chi Relocation Project.
- f. Approve Amendment No. 2 for additional design for the Northeast Transmission Main and Sangre Water Line projects for the TO-01 Task Order Agreement with Black and Veatch Corporation, authorize the General Manager to sign related documents, authorize total expenditures of \$255,000, which includes 10% contingency, and approve the associated budget amendment.

MOTION BY TRUSTEE CLARK, SECOND BY VICE CHAIR DZIALOWSKI TO APPROVE THE CONSENT DOCKET AS PRESENTED.

ROLL CALL VOTE: JOYCE-YEA, DZIALOWSKI-YEA, CLARK-YEA, HARDIN-YEA.
NAY-NONE. MOTION CARRIED WITH FOUR YEA VOTES.

3. PUBLIC COMMENT ON AGENDA ITEMS NOT SCHEDULED FOR PUBLIC HEARING

There were no requests to speak on agenda items not scheduled for public hearing.

4. ITEMS REMOVED FROM CONSENT DOCKET

None.

5. RESOLUTIONS

Resolution No. CC-2026-19; SUA-2026-4: A Resolution Amending the City of Stillwater Book of Fees by Establishing Fees for Mobile Food Establishments and Adopting the Stillwater Regional Airport FY2027 Rates and Charges Schedule.

MOTION BY VICE CHAIR DZIALOWSKI, SECOND BY TRUSTEE CLARK TO ADOPT RESOLUTION NO. SUA-2026-4 AS PRESENTED.

ROLL CALL VOTE: JOYCE-YEA, DZIALOWSKI-YEA, CLARK-YEA, HARDIN-YEA.
NAY-NONE. MOTION CARRIED WITH FOUR YEA VOTES.

6. QUESTIONS & INQUIRIES

None.

7. REPORTS FROM OFFICERS & BOARDS

- a. Miscellaneous items from the General Counsel: No report.
- b. Miscellaneous items from the General Manager: No report.
- c. Miscellaneous items from Trustees: No report.
 - i) Discussion about scheduling items for upcoming meetings

8. ADJOURN

MOTION BY TRUSTEE CLARK, SECOND BY VICE CHAR DZIALOWSKI TO ADJOURN THE JULY 20, 2026 REGULAR MEETING OF THE STILLWATER UTILITIES AUTHORITY.

ROLL CALL VOTE: JOYCE-YEA, DZIALOWSKI-YEA, CLARK-YEA, HARDIN-YEA.
NAY-NONE. MOTION CARRIED WITH FOUR YEA VOTES.

The July 20, 2026 regular meeting of the Stillwater Utilities Authority adjourned at 6:36 p.m.

WILLIAM H. JOYCE, CHAIR
STILLWATER UTILITIES AUTHORITY

TERESA KADAVY, SECRETARY
STILLWATER UTILITIES AUTHORITY

**REPORT TO: STILLWATER UTILITIES
AUTHORITY**



MEETING DATE: AUGUST 3, 2026

Agenda Item:	5.a. SUA-26-36
Previous/Related Action:	N/A
Background/Issue:	Boomer Lake Station, an electric generation facility constructed in the 1950s, was decommissioned in June 2016. The facility has been empty and unused since it was removed from service in 2016. Consequently, the building and associated structures have begun to degrade and, with no plan in place to reuse them, need to be removed to reclaim the land on and around the facility.
Proposal/Solution:	Demolishing a decommissioned power plant is complex due to the various large pieces of equipment in and around the building and infrastructure under the site; therefore, the services of an experienced engineering firm to write the necessary bid specifications and provide project oversight are required. On August 30th, 2025 RFQ 35-2025 was released for: Engineering Services – Demolition Plans and Specifications for Boomer Lake Station Power Plant. On October 1, 2025, a single response meeting all the RFQ criteria was received by the engineering firm Black and Veatch. Since then, staff has been working to negotiate an agreement and to define the scope of the project. The project scope includes the removal of all of the above and below grade infrastructure while leaving the water intake structure in the lake and associated underground piping. Also, several other buildings on the site need to be removed as part of this project. Black and Veatch quoted a not to exceed price of \$512,500 to provide the necessary engineering and supervisory services.

	Their estimated price to complete the entire project is \$3,461,820.
Financial Source/Impact:	Funds are available in the electric rate stabilization fund for this project. Funds will be appropriated by the execution of the attached budget amendment.
Related Pillar(s):	Effective Services
Recommended Action/Motion:	Motion to approve the Boomer Lake Station Demolition Project; authorize the General Manager to execute a contract with Black and Veatch for engineering and construction support services in the amount of \$512,500; authorize expenditures from the Electric Rate Stabilization Fund up to \$563,750 (Includes a 10% contingency) and approve associated budget amendment.
Prepared By:	Loren Smith, Electric Utility Dir.
Reviewed By:	Loren Smith Brady Moore Teresa Kadavy
Submitted By:	Brady Moore, General Manager

Attachments

1. Trustee Report 8-3-26 BLS Demolition Documents
2. BA - BLS Demo 7.20.26

PROFESSIONAL SERVICES AGREEMENT

This Agreement, effective August 3, 2026 between Stillwater Utilities Authority (Owner) and Black & Veatch Corporation (Engineer). Engineer shall perform professional engineering services as set forth in a written Request for Services signed by Owner and Engineer (Services). Each Request for Services shall be in the form of the attached Exhibit A. Requests for Services shall be governed by the terms of this Agreement and shall describe the scope of Services and schedule. Any additional or conflicting terms and conditions contained in Requests for Services shall take precedence over the terms and conditions in this Agreement only for the applicable Request.

1. The following contract documents are made part of this Agreement and are hereby incorporated by reference and part of this Agreement as if the same were set out at length herein: Complete Request for Qualifications Packet (RFQ #35-2025); Engineer's submitted Proposal attached hereto as Exhibit B; and Engineer's certificate of insurance for required amounts.
2. Owner agrees to pay Engineer a sum not-to-exceed Five Hundred Seventeen Thousand Dollars and no/100 (\$517,000) set forth in Section 6.0, Commercial Terms of Exhibit B for service provided pursuant to this Agreement. The parties hereto recognize that Owner is a public trust, and it cannot make payments for services rendered unless funds have been encumbered for said services.
3. Engineer shall submit invoices requesting payment for services rendered to Owner monthly in accordance with actual progress of the work established by each Request for Services. The invoices shall be in a format satisfactory to Owner. Payment will be made within thirty (30) days following the receipt of invoice.
4. Engineer warrants that it shall perform the Services in accordance with the standards of care and diligence normally practiced by recognized engineering firms in performing services of a similar nature. If, during the one year period following the earlier of completion or termination of the Services, it is shown there is an error in the Services caused by Engineer's failure to meet such standards, and Owner has promptly notified Engineer in writing of any such error within that period, Engineer shall perform, at Engineer's cost, such corrective engineering services within the original scope of the Services as may be necessary to remedy such error.
5. If the Services include providing equipment or material specifications or other procurement services, Engineer shall not be liable for any defects in the equipment or material procured on Owner's behalf. If the Services involve a technical review of work performed by Owner's contractor's or consultants, Owner agrees that its exclusive remedy for defective work reviewed by Engineer shall be from Owner's contractors and consultants who performed the work.
6. Engineer shall carry the specified insurance policies in amounts set forth below:

Worker's Compensation	Statutory Limits
Employer's Liability	\$500,000 per accident
General Liability	\$2,000,000 aggregate for any number of claims arising out of a single occurrence or accident
Property Damage	\$75,000 per occurrence
Auto Liability	\$500,000 combined single limit
Professional Liability	\$1,000,000 per claim and annual aggregate

7. The SUA shall be named an additional insured on the Comprehensive General Liability policy in amounts equal to the liability limits for political subdivisions set forth in the Oklahoma Governmental Tort Claims Act, 51 O.S. §151, et seq. Provided, however, this shall not preclude the Contractor from carrying insurance in amounts exceeding said liability limits so long as the SUA is not named as an additional insured in any amount in excess of said statutory liability limits.

INSURER MUST BE AUTHORIZED TO TRANSACT BUSINESS IN THE STATE OF OKLAHOMA.

8. Engineer shall indemnify Owner against any and all claims, demands and causes of action for bodily injury to or death of persons or for damage to or destruction of property (other than property of Owner or construction work in progress, for which Owner shall have responsibility) resulting solely from any and all negligent physical acts of Engineer while at Owner's facility. The parties hereby waive all claims for damage to their respective property and shall require their insurers to waive subrogation rights against the other party under any applicable policy of property insurance. If Owner purchases, or causes a construction contractor to purchase, a builder's

all-risk or other property insurance policy for a project, Owner shall require that Engineer be included as an additional insured on such policy without liability for the payment of premiums and that the insurer waives all rights of subrogation against Consultant.

9. Engineer understands and acknowledges that Owner is a public trust existing and funded for the benefit of its taxpayers and citizens. Accordingly and pursuant to Oklahoma law, Owner shall not indemnify nor hold Engineer harmless for loss, damage, expense, or liability arising from or related to this Agreement, including any attorney's fees and costs.
10. In performance of the Services, it is understood that Engineer may be supplied with certain information and/or data by Owner and/or others, and that Engineer will rely on such information. It is agreed that the accuracy of such information is not within Engineer's control and Engineer shall not be liable for its accuracy, nor for its verification.
11. Owner may, with or without cause, terminate the Services at any time upon 10 working days written notice to Engineer. In such case, Engineer shall be paid costs incurred and fees earned to the date of termination and through demobilization and neither party shall be entitled to any other compensation or damages from the other. Engineer may suspend performance or terminate this Agreement if Owner fails to pay undisputed invoices.
12. At all times, each party shall retain all of its rights in its drawing details, designs, specifications, databases, computer software, copyrights, trade and service marks, patents, trade secrets, and any other proprietary property.
13. Owner may audit and inspect Engineer's records and accounts covering reimbursable direct costs for a period of six months following the completion of Engineer's Services. The purpose of any such audit shall be only for verification of such costs. Engineer shall not be required to keep records of or provide access to those of its costs expressed as fixed rates, a lump sum, or as a percentage of other costs.
14. Engineer shall be responsible for the safety of its own employees and subcontractors at all times during the performance of any Request for Services. Engineer shall not, however, have control or charge of and shall not be responsible for construction means, methods, techniques, sequences, or procedures of construction; for the acts or omissions of Owner's contractors, vendors or suppliers; or for the safety or environmental precautions and programs in connection with the work performed by Owner's contractors, vendors or suppliers. Engineer shall not be responsible for the adequacy or completeness of any other entity's safety or environmental programs, procedures, or precautions at the job site.
15. "Pre-existing Contamination" is any hazardous or toxic substance, material, or condition present at the job site that was not brought onto such site by Engineer. To the extent permitted by applicable law and notwithstanding anything in this Agreement to the contrary, title to, ownership of, and legal responsibility and liability for Pre-existing Contamination shall at all times remain with Owner.
16. To the extent permitted by Oklahoma law, neither party shall be liable to the other party for loss of profits or revenue; loss of use; loss of opportunity; loss of goodwill; cost of substitute facilities, goods or services; cost of capital; cost of replacement power; governmental and regulatory sanctions; and claims of customers for such damages; or for any special, consequential, incidental, indirect or exemplary damages. Except for an obligation to make payments, neither party shall be in default to the extent any nonperformance is caused by a circumstance beyond such party's reasonable control. The warranties, obligations, liabilities and remedies of the parties, as provided herein, are exclusive and in lieu of any others available at law or in equity. Engineer's total aggregate liability shall not exceed the compensation received by Engineer under this Agreement. To the fullest extent allowed by law, releases from, and limitations of liability shall apply notwithstanding the breach of contract, tort including negligence, strict liability or other theory of legal liability of the party released or whose liability is limited. Engineer may subcontract portions of the Services to its related entities.
17. In the event of any controversy, claim or dispute between the parties arising out of or relating to this Agreement, including its enforcement, such controversy, claim or dispute shall be governed by the laws of the State of Oklahoma without regard to its choice of law principles. The parties stipulate that venue is proper in a court of competent jurisdiction in Payne County, Oklahoma. Owner does not and will not agree to binding arbitration.

Owner

Black & Veatch Corporation

By: _____

By: 

Title: Brady Moore, General Manager

Mark Dittus
Title: Associate Vice President

jmf 7.13.26

PM (B. Colson)

7/13/2026



**EXHIBIT A
REQUEST FOR SERVICES**

- A. Scope of Services:
- B. Schedule:
- C. Compensation: Engineer shall submit invoices requesting payment for services rendered to Owner monthly in accordance with actual progress of the work for this Request for Services. The invoices shall be in a format satisfactory to Owner. Payment will be made within thirty (30) days following the receipt of invoice.

D. Method of Payment: Payments to be made to Engineer under this Agreement shall be electronically transferred either by ACH, specifically in CCD+ or CTX format, or wire transfer to the bank account and in accordance with the bank instructions identified in Engineer's most recent invoice in immediately available funds no later than the payment due date. Invoice number and project name shall be referenced in the bank wire reference fields or the ACH addenda information.

E. Invoice Disputes: In the event Owner disputes any invoice item, Owner shall give Engineer written notice of such disputed item within 10 days after receipt of such invoice and shall pay to Engineer the undisputed portion of the invoice according to the provisions hereof. If Owner fails to pay any invoiced amounts when due, interest will accrue on each unpaid amount at the rate of twelve percent per annum, or the maximum amount allowed by law if less, from the date due until paid according to the provisions of this Agreement. Interest shall not be charged on any disputed invoice item which is finally resolved in Owner's favor. Payment of interest shall not excuse or cure any default or delay in payment of amounts due.

This Request for Services and the above-referenced Agreement constitute the complete understanding of the parties with respect to the Services specified herein. Any contrary terms and conditions contained in purchase orders, work orders, or other documents issued by Owner with respect to the Services shall be of no force and effect.

IN WITNESS WHEREOF, the parties have executed this Request for Services on the date(s) indicated below.

Owner

By: _____

Title: _____

Date: _____

Engineer

By: Mark Dittus

Mark Dittus
Title: Associate Vice President

Date: July 13, 2026

PM (B. Colson) 7/13/2026 *BC*



Proposal for
Stillwater Utilities Authority Boomer
Lake Station Decommissioning Project

PROPRIETARY & CONFIDENTIAL



May 5, 2026

Brian Ritthaler
Electrical Engineering Technologist
Stillwater Utilities Authority
O: (405) 742-8331 | C: (405) 880-7084
E: brian.ritthaler@stillwaterok.gov

Subject: Black & Veatch Proposal for Stillwater Utilities Authority Boomer Lake Station Demolition Services

Dear Brian:

Black & Veatch is pleased to submit this proposal to Stillwater Utilities Authority to provide demolition services for:

- Units 1 and 2 including surrounding building and foundations
- Diesel generator foundations and containment
- Urea storage building foundation
- Metal storage building northeast of the plant and concrete slab
- Outdoor circulating water structures including intake structure in lake
- 480V Switchgear, foundations, and containment
- 12kV switchgear and foundations
- Chemical building **and** associated neutralization tank, and foundation
- Concrete retaining walls
- Chain link fence
- Sidewalks within chain link fence
- Metal storage building south of the plant, concrete slab, and scrap materials

The decommissioning and demolition of a facility is a unique effort that requires not only knowledge of the known safety and environmental considerations but also the experience and understanding to relate to the fundamental goals and sensitivities of the many stakeholders. Our proposal is based on utilizing Black & Veatch's proven Decommissioning/Demolition Study approach that allows us to best deploy our global knowledge, experiences, capabilities, and talent. We appreciate the opportunity to describe in detail how our approach and experienced team differentiate Black & Veatch from the competition:

Team Experience – We understand that Stillwater Utilities Authority expects Black & Veatch to guide and assist your team through the decommissioning and demolition process and provide on-site project management services. We have assembled a core team with extensive experience that will be supplemented with our Subject Matter Specialists for specific project needs. Our core team will feature Brian Colson as the Demolition Project Manager. Brian brings over 30 years of experience in the demolition industry, beginning as a laborer for a demolition company; ultimately working his way up to manager of large demolition projects. His experience encompasses all forms of demolition on facilities ranging from nuclear and coal fired power generation facilities to industrial and commercial sites. The knowledge Brian brings to this project will ensure that the project is executed within the schedule and budget goals of Stillwater Utilities Authority.

Black & Veatch Experience – This project will require many different disciplines and specialties. Black & Veatch is a leading engineering and consulting firm with specialty groups in every niche of the power generation, environmental, water, and telecommunications industry. Throughout this decommissioning and demolition process, the project team will be able to lean on expertise in any of these specialty groups to ensure overall success.

Decommissioning and Demolition Plan – Our staged study approach, coupled with our project experience in each aspect of the retirement and plant processes, provides the best opportunity for overall project success.

We appreciate the opportunity to demonstrate our capabilities and we look forward to working together with Stillwater Utilities Authority on this important project. If you have any questions or require any additional information, please contact Project Manager Brian Colson (Tel: 913-458-2196, email: Colsonb@bv.com).

Very truly yours,

BLACK & VEATCH CORPORATION

A handwritten signature in black ink, appearing to read "Mark Dittus". The signature is fluid and cursive, with the first name "Mark" being more prominent than the last name "Dittus".

Mark Dittus
Associate Vice President

Cc: B. Colson
S. Nichols

1.0 Project Approach

Understanding project goals as well as a focus on getting it right the first time through detailed planning are keys to the successful execution of this project. We have developed an execution plan that demonstrates our understanding of this project and specifies our approach to project execution to achieve a workable, effective plan.

Identified areas to be addressed include site characterization (I.e., Pre- Demolition Regulated Materials Survey), post-demolition land use objectives (returning the surface of the site to a brown field), demolition scope, and supporting documents (schedule and order of magnitude demolition cost estimate).

This project includes the removal of.

- Units 1 and 2 including surrounding building and foundations
- Diesel generator foundations and containment
- Urea storage building foundation
- Metal storage building northeast of the plant and concrete slab
- Outdoor circulating water structures including intake structure in lake
- 480V Switchgear, foundations, and containment
- 12kV switchgear and foundations
- Chemical building, associated neutralization tank, and foundation
- Concrete retaining walls
- Chain link fence
- Sidewalks within chain link fence
- Metal storage building south of the plant, concrete slab, and scrap materials

From a high level, this project requires reviewing all potential issues, understanding the permitting and notification process, preparation of Asbestos Containing Materials (ACM) Abatement specification, preparation of the demolition specification, developing an efficient bidding process, and establishing effective communication to ensure that the Abatement contractor and the demolition contractor will perform their work in a manner that ensures safety to all personnel. To ensure these issues are addressed, a plan is developed and is optimized for this site and that also considers potential options for site reuse.

Stillwater Utilities Authority requests the proposal include the option to remove the foundations from the diesel generator, urea storage building, and containment located at the water treatment plant north of Stillwater.

To achieve the goal of completing the abatement and the demolition involved in this project, Black & Veatch proposes to provide technical support and project management following a defined but flexible process.

The following sections discuss this process, as well as the project development approach, as part of the overall Black & Veatch's Owner's Engineer (OE) services.

1.1 Project Management

This section provides an overview of our proposed approach to project management and a discussion of the tools and processes that will be employed to Manage this project.

The following types of services and tools are included in our proposal:

- Project Execution Plan
- Information Management
- Project Meetings
- Project Controls

1.1.1 Project Execution Plan

Black & Veatch will prepare a Project Execution Plan (PEP) to clearly define the roles and responsibilities for Black & Veatch and Stillwater Utilities Authority to; establish project procedures; and communicate Stillwater Utilities Authority specific requirements and procedures to all project participants. Topics to be included in the PEP are as follows:

- Organization (project participants and overview of roles and responsibilities)
- Communications (lines of communications and procedures relative to correspondence distribution, including email, etc.)
- Document control / information management (procedures for document receipt, management, review, and delivery to Stillwater Utilities Authority)
- Information management
- Project scope of work

1.1.2 Information Management

Black & Veatch will utilize several tools for information management and dissemination to the Black & Veatch and Stillwater Utilities Authority team members. The objective is to provide real-time access of information to all key project participants and stakeholders to ensure that all parties are involved in the process and informed in a timely manner. We anticipate that the following tools will be established to provide information management:

- **Project Central** – We will establish a collaborative, internet-based project portal to disseminate key information on the project, such as progress reports, the project schedule, and submittals for review. This will be a secure website accessible to key Black & Veatch, Stillwater Utilities Authority, and other required personnel.
- **ProjectWise** – ProjectWise is a file storage system developed to manage and archive documents being developed by multiple parties. This tool has advanced capabilities to track revisions, manage access rights, and search large volumes of documentation. This tool resides on servers in an offsite, secure data center to ensure the integrity and security of information stored in this tool.

1.1.3 Project Meetings

Black & Veatch will organize and lead meetings with Stillwater Utilities Authority team members to discuss ongoing activities and resolve issues. Black & Veatch will produce an agenda for each meeting, track action items, and publish minutes for review and confirmation by Stillwater Utilities Authority. Black & Veatch will prepare meeting minutes from all the meetings involving Stillwater Utilities Authority, Black & Veatch, and

third parties. Project email traffic will be captured and filed within the project filing system and key telephone conversations will be documented using confirmation emails distributed to all parties.

1.1.4 Project Controls

Black & Veatch will develop and maintain a project schedule that includes key milestones. Black & Veatch will review and update this schedule prior to project meetings.

1.2 Decommissioning Plan & Estimate

Black & Veatch will develop a complete plan that covers the elements necessary to meet Stillwater Utilities Authority needs. The plan will define the path forward to achieve the goal of demolishing Units 1 and 2 and the work referenced in Section 1.0 Project Approach. Black & Veatch will also provide a Rough Order of Magnitude (ROM) Estimate for the demolition based on this planned approach. The following steps will be taken to develop a complete demolition process focusing on pre-demolition support and activities.

1.2.1 Project Kickoff Meeting

The process of developing a demolition plan starts with a kickoff/planning meeting. The meeting will ensure that all parties fully understand the process that will be followed, identify potential issues to be addressed and review the project schedule so all parties are in agreement. It is critical that key Black & Veatch and Stillwater Utilities Authority team members participate in this meeting.

During the kickoff meeting, our project team will discuss the scope of the site characterization and pre-demolition process including hazardous materials and environmental assessment activities, systems that may need to remain in service, analysis and surveys that will be required, and additional issues that can impact the site characterization and demolitions plans. Kickoff meeting minutes will be prepared and distributed by Black & Veatch within five business days of completion of the kickoff meeting.

1.2.2 Develop Demolition Plan

Black & Veatch, in collaboration with Stillwater Utilities Authority, will develop a comprehensive, high-level Demolition Plan that will address the following:

- Site Health & Safety
- Permitting activities
- Compliance
- Procurement milestones including issuance of specifications and finalization of contracts
- Demolition Waste Management Plan Criteria
- Preparation/Notifications for Demolition
- Demolition Methodologies and General Approach
- Plans and job tasks to maintain safe access

1.2.3 Site Characterization

The goal of the site characterization process is to define the hazardous materials and quantities to identify the waste streams and remediation and abatement scope of work. The process will be documented to ensure proper scoping documents for ACM abatement, soil remediation, and universal waste disposal.

1.2.4 Pre-Demolition Regulated Material Survey

A Pre-Demolition Regulated Material Survey will need to be performed for all structures identified for demolition. The Regulated Material Survey is required for a demolition permit, which will be obtained by the

demolition contractor. This survey focuses on identifying Asbestos Containing Material (ACM) and lead based paint for each structure identified to be demolition. ACM sampling and analysis is part of the survey and the results documented in a report prepared by the ACM survey Contractor.

An environmental contractor will be direct hired by Stillwater Utilities Authority to ensure streamlined execution of the site survey. Black & Veatch will provide a scope of services for the Pre-Demolition Regulated Material Survey to Stillwater Utilities Authority. This scope of services for this survey will be based on the structures, equipment, and buildings identified for demolition.

1.2.5 Universal Waste

Black & Veatch will assist Stillwater Utilities Authority during the shutdown decommissioning efforts in reviewing the Universal Waste list from Units 1 and 2 and the work referenced in Section 1.0 Project Approach and to check the process for proper recycling and/or offsite disposal. Universal Waste is categorized as waste materials designated as "hazardous waste" but containing materials that are very common. Some examples of universal waste include electronic waste (e.g., computers, monitors), batteries, fluorescent lamps, mercury, and radioactive waste. Additionally, fuel and oils from equipment and tanks can be included with the Universal Waste list.

1.2.6 Plant Documents

Black & Veatch will review plant drawings, permits, and other documents to support site characterization tasks and to define the overall demolition scope work. Plant drawings and some documents will be included with the demolition specification.

1.2.7 Level 2 Schedule

Black & Veatch will prepare a Level-2 schedule to identify decommissioning activities based on the overall site characterization process, pre-demolition planning, the bidding process, demolition field work, and post-demolition activities. The Level-2 project schedule will illustrate the general sequence of events, durations, and inter relationships between activities required to fully execute the plan.

Decommissioning projects typically have many aspects to keep in order. Developing and following a detailed sequence and scheduling plan will keep the project team and all involved Owner personnel aware of what is going on and when certain aspects of the project can be expected. Specific activities to be included in the schedule include:

- Post-Demolition Land Use
- Demolition Scope
- Site Characterization: Pre-Demolition Regulated Materials Survey (for ACM and LBP)
- ACM Abatement Specification for Stillwater Utilities Authority Procurement
- Demolition with ACM Abatement for Stillwater Utilities Authority Procurement
- Bidding Phase
- Execution of the Demolition
- Project Closure

1.2.8 Isolation and Separation

Black & Veatch understands that the isolation and separation plans and execution for temporary and alternative power sources and for all mechanical and electrical isolation of major equipment and utilities is critical to a successful demolition. The demolition specification will reflect that Stillwater Utilities Authority will perform the electrical and mechanical isolation and separation work prior to and during demolition.

1.2.9 Specifications

Black & Veatch will develop technical specifications to be included in the RFPs for ACM Abatement, Demolition and Grading.

ACM Abatement – The ACM abatement scope will be based on the Pre-Demolition Regulated Materials Survey report as described above.

Demolition – The Demolition Specification will include the demolition scope, any remaining oil/fuel disposal, structural isolation and separation work, final grading and seeding work. The Demolition Specification will allow for the demolition contractor to optimize their process while providing for the most economical approach for Stillwater Utilities Authority.

Black & Veatch will develop the technical specification for Stillwater Utilities Authority RFPs. The technical specifications will include:

- Technical requirements for means and methods of demolition
- Safety requirements to be met during execution of the work (Overview of requirements only, Contractor will be responsible for safety program and monitoring)
- Contractor progress reporting requirements
- Requirements for final disposition of the site upon completion
- Bidders will be required to submit the following:
 - Sufficient information to allow evaluation of contractor's bid
 - Project execution plan
 - Waste management plan
 - Unit Adjustment pricing
 - Proposed payment milestones
 - Schedule of submittals

An initial Stillwater Utilities Authority review version will be submitted for review and comment. Upon receipt of a consolidated set of comments and resolution of all issues a final bid issue document will be provided.

1.2.10 Bid Support

- We will provide a recommended Contractor qualifications sheet for Stillwater Utilities Authority use in determining a final bid list.
- Attend a pre-bid walkthrough.
- Review technical portions of proposals received checking for technical compliance with the specification. During the bid review period.
- Black & Veatch will develop an Exceptions and Clarifications table for Stillwater Utilities Authority information and resolution with bidders.
- Black & Veatch will also provide technical assistance to Stillwater Utilities Authority by responding to bid package RFI's in a timely manner Assist with contractor interviews during the selection process.
- Assist with bid evaluating and recommendations related to selection of a contractor.

2.0 Contract Management

Upon finalization of the ACM Abatement and Demolition contracts, Black & Veatch can provide the following services. An estimated price for these services is provided in the Commercial section, a final refined price will be determined with Stillwater Utilities Authority upon agreement of the level of support required.

2.1 Proactively Manage Technical Interfaces

Black & Veatch understands the Owner's requirement that the OE will be responsible for monitoring and coordinating technical interfaces with ACM Abatement and Demolition Contractors and other parties associated with the project in order to minimize potential delays, claims, and variations. All required interfaces will be incorporated into the overall schedule to be monitored to ensure proper prior planning. Black & Veatch will schedule interface meetings, prepare meeting agenda, communicate those schedules and agendas with relevant parties, and document discussions, agreements and action items. Follow up of action items will be monitored and documented.

2.1.1 Project Reports

Black & Veatch will provide a series of reports to document the performance of the Site Remediation Contractor and/or Demolition Contractor throughout the project. These reports will include the following:

- **Status Report** – A monthly status report will be provided in an agreed-upon format, which will document the status of activities against the schedule contained in the Site Remediation Contract and/or Demolition Contract. The report will include a summary of recent tasks completed, upcoming tasks, discussion of any ongoing project issues, and project photos (as applicable).
- **Meeting Minutes** – Minutes of project kick-off meetings and technical design review meetings including action items and resolutions.
- **Project Completion Report** – Black & Veatch will provide a project completion report summarizing the contracts executed for the demolition, discuss issues faced, actions taken to overcome issues, and listing of submittals from each contractor (e.g., ACM abatement contractor and demolition contractor).

2.1.2 Schedule Review

Black & Veatch will review and provide comments/recommendations on the schedule prepared by the ACM Abatement Contractor and the Demolition Contractor to confirm proper activities, durations, logic, linkages, and sequence of tasks are applied to the schedule. Based on our review, Black & Veatch will determine if the schedule agreed upon in the ACM Abatement and Demolition Contracts are reasonable and meets the Owner's objectives. Black & Veatch will provide comments/recommendations on any deviations of the schedule from the ACM Abatement and Demolition Contract requirements.

2.2 Submittal Review

Black & Veatch will review selected submittal documents prepared by the ACM Abatement Contractor and/or Demolition Contractor documents for compliance with the contracts, applicable codes and standards, and good abatement and/or demolition practice. The review of these documents does not relieve the ACM Abatement Contractor or the Demolition Contractor of its responsibilities under the agreement with Stillwater Utilities Authority but rather provides a method to review compliance with the

contracts and to allow the Contractors to correct issues of non-compliance and quality during the execution process.

Black & Veatch will provide a set of technical comments on the documents within a mutually agreed schedule with the Contractors and the Owner, in compliance with the review period outlined in the Contracts. Each document will be reviewed a maximum of two times. It is our experience that an extended series of reviews could potentially delay the progress of field work for the Contractors.

During this stage, Black & Veatch will monitor the progress of the submittal review activities to ensure that the project is executed in compliance with the ACM Abatement and Demolition Contract requirements. Black & Veatch will also report any problems or deviations to the Owner with recommendations on how to resolve these problems or deviations before they impact the schedule. Any issues or deviations encountered during the design period will be added to an Action Item list and will be discussed with the Owner during the regular conference calls and monthly meetings. As appropriate, ongoing issues will be escalated to the appropriate management level for timely resolution.

Black & Veatch will review and respond to the Contractor's Request for Information (RFI), including any necessary sketches, calculations, references, or drawing markups needed to clearly respond to the EPC Contractor's question. RFI's can lead to change orders and Black & Veatch will assist in minimizing the number and magnitude of potential change orders and, to the extent practical, suggest alternative approaches to resolve issues.

3.0 Field Oversight Monitoring

During the demolition stage of the project, Black & Veatch will provide additional support both on-site and from our home offices. This support will include monitoring the progress and quality of ACM Abatement and the demolition.

Following is a typical scope of work that can be provided, an estimated price for these services is included in the Commercial section, this price can be further refined with Stillwater Utilities Authority as the scope and requirements are refined.

The Black & Veatch approach in monitoring demolition focuses on identifying problems early, and collaborating with project participants to develop work-around plans and implement solutions to increase the likelihood that project goals are achieved.

Black & Veatch will deploy a team of construction professionals to the project site to provide field oversight monitoring services to monitor the progress of ACM abatement and progress of the demolition field work.

Performance of activities by Black & Veatch to monitor construction is not intended to relieve either the ACM Abatement Contractor or the Demolition Contractor of its responsibilities under its contract with the Owner.

The following items will be included in Black & Veatch's scope of work.

- Monitor the overall ACM Abatement and demolition activities and schedules, and report any observed problem, deviation, nonconformance, or delay in construction progress and actions to be taken.
- Review all Contractors' Quality and Safety & Health programs and manuals for compliance with the requirements established for the project.
- Review ACM abatement, and demolition plans, procedures, practices and activities to determine whether they are in general compliance with standards, specifications, statutory requirements, and internationally accepted remediation and demolition practices.
- Review all major abatement and demolition plans for adequate details of planning and work around potential to resolve issues.
- Review the project's actual progress, and report to the Owner any observed delay that Black & Veatch believes will lead to the delay of project completion.
- Carry out site observations to review the field work to determine general compliance with the technical specifications and issue noncompliance reports for any observed deficiencies.
- Review and comment on any test results and checklists.
- Review the ACM Abatement and Demolition Contractor's claims for completion of each schedule of value stage. Review and advise on monthly demolition reports submitted by the ACM Abatement and Demolition Contractors.
- Review the attainment of project milestones and deliverables to facilitate approval of progress payments.
- Punchlist development.
- Ensure that land surveying activities hired by the Demolition Contractor capture foundations and features left in place during the demolition field work.
- Confirm the required project controls documentation is provided to the Owner.

- Inform the Owner in a timely manner of project status, trends, observed potential problems, and to suggest necessary actions, including advice regarding ACM Abatement and Demolition Contractor's recovery plans to remedy any schedule progress deficiencies.
- Prepare and submit monthly status reports together with relevant photographs, providing general project status, trends and observed potential problems as well as identifying corrective actions. In addition, Black & Veatch shall promptly submit dedicated reports on relevant matters that may need particular attention of the Owner (such as accidents, major equipment/material defects, special issues, etc.).

3.1 Field Oversight Management Staffing Function and Responsibility

Field Support

- The site will have an assigned Field Representative.
- The Field Representative will monitor, track, and respond to any technical assistance or Request for Information required from the contractors.
- The Field Representative will have direct communication with the Project manager via mobile phone or email to maintain proper protocol.
- The Field Representative will be responsible for reporting site progress and activities for the site assigned, in any given week, to the oversight manager and ultimately the Client.

3.2 Home Office Support for Demolition Oversight

During the demolition stage of the project, the Black & Veatch home office team will assist the field monitoring team with construction performed by the Demolition Contractor. Under this task, the following general services will be provided:

- Weekly conference calls
- Quarterly site visit by either the Project Manager or Decommissioning/Demolition Manager
- Assistance in helping resolve dispute and/or concerns with the Demolition Contractor
- Resolution and finalization of the technical issues related to the Demolition Contractor RFI's
- Supporting the mobilization to the project site
- Review of demolition progress

4.0 Basis of Proposal

The following are clarifications to the scope of Black & Veatch's proposal:

TOPIC	BLACK & VEATCH CLARIFICATION
Environmental	The Black & Veatch scope does not include identification, testing, removal, transportation, storing, remediation or disposal or 3rd party sign-off verification of hazardous substances such as asbestos, PCBs, lead based paint, lead, mercury, or other heavy metals.
Codes and Standards	Black & Veatch has assumed the ACM Abatement and Demolition Contractors will comply with the latest codes and standards applicable to the project and shall prove equivalency in case of any deviations from contract. Black & Veatch has not included performing a code/standard equivalency activity to be performed.
Project Document Completeness	Black & Veatch assumes that all project documents, prior to submission for Black & Veatch's review, have been reviewed and approved by the provider (e.g., the Contractor) internally regarding all details and conformance with the contract requirements and related technical specifications so as to ensure the completeness of the project documents. Upon such review the project document providers shall place thereon the signature and date of his approval. Any drawing without the approval note of the provider will be rejected.
Engineering Scope	Black & Veatch's proposal does not include any hours for re-engineering, generating any design calculations, drawings, or verification of data and information submitted by the Contractor or Owner.
Document Control	ACM Abatement and Demolition Contractors are expected to provide and maintain plans, submittals, and documents (contracts, specifications, etc.) and distribution to Owner's Engineer electronically and hard copies for Site Owner's Engineer Staff.
Reporting	Black & Veatch will prepare monthly reports only during the field operations.
Health, Safety and Environmental Program	The ACM Abatement and Demolition Contractors will have full responsibility for site safety. Black & Veatch will only monitor the HSE plan proposed by the Contractors and comment on any discrepancies against their HSE plans. Black & Veatch personnel will have the right and responsibility to stop unsafe acts that are observed and report them immediately. Pre-employment, random and for-cause drug screening in accordance with Black & Veatch policies is included for Black & Veatch employees only; not included for employees of any other company.

TOPIC

BLACK & VEATCH CLARIFICATION

Site Professionals	Black and Veatch will provide qualified site professionals experienced in demolition and grading
Oversight Monitoring	Black & Veatch will monitor the decommissioning and deconstruction activities of the EPC Contractor. The EPC Contractor will manage its construction activities to meet its contractual requirements to the Owner.
Site Professionals	Site work week is based on 60-hr work week, Monday through Friday.
Site Professionals	Black and Veatch to provide Mobile office, and sanitary for on site professionals
Site Professionals	Site personnel parking is assumed to be within walking distance of the site offices. It is assumed that bussing is not required to transport site professionals from the parking area to the site and site office areas.
Oversight Monitoring	All craft labor, materials and equipment cost are excluded. Site Security including Security staff, guard houses, etc. is excluded. Construction Testing (concrete breaks, RT's, etc.) are excluded. Black & Veatch field support of Construction Testing is included. Vendor representatives, or Technical Field Advisors, may be scheduled in for technical assistance, tests, inspections, etc. although the costs of these visitors are excluded.

5.0 Schedule

Black & Veatch will perform the scope of work outlined in this proposal according to the schedule provided below.

MILESTONE	TIME
Activity	
Demolition Plan	
Draft Plan	2 weeks following Site Visit
Final Plan	2 weeks following receipt of Stillwater's comments
Level 1 Schedule	
Draft Level 1 Schedule Issued	2 weeks following Site Visit
Final Level 1 Schedule Issued	2 weeks following receipt of Stillwater's comments
Demolition Contractors Prequalification	
Issue Draft Contractor Qualification Statement for Stillwater's Review	3 weeks following Site Visit
Issue Final Contractor Qualification Statement	2 weeks following receipt of Stillwater's comments
Provide Possible Contractors List	1 weeks following Site Visit
Provide Comments to Completed Contractor Qualification Statements	1 week following receipt of completed Contractor Qualification Statements
Engineering	
Demolition Technical Specification	
Draft Specification	Draft Specification 4-6 Weeks after Site Visit
Final Draft Specifications Ready For RFP	2-3 weeks following receipt of Stillwater's comments

6.0 Commercial Terms

6.1 Pricing

Black & Veatch will perform the scope of services outlined in this proposal under terms and conditions of the **Technical Services Agreement Dated May 19, 2026**

Black & Veatch will provide these services for a Lump sum, not to exceed price of **\$509,000.00**.

Add Alternate #1

To write specifications to remove slab and all underground features: **\$3,500.00**

Add Alternate #2

To write Specifications to remove the intake structure from the lake and piping from intake structure to screen house well: **\$4,500.00**

6.2 Commercial Clarifications

Our commercial proposal is based on the following assumptions:

- All fees are quoted in USD \$.
- Black & Veatch has assumed that a single set of comments for each report/specification will be provided, to which Black & Veatch will respond to. Any additional rounds of comments will be charge based on our standard rates.
- Should any work be required in addition to the activities listed we will discuss the scope of such additional work and the required budget with the Client prior to carrying out any work.
- Any additional work outside the scope of this proposal will be undertaken based on our standard rates.
- Black & Veatch will not provide legal or insurance opinions or advice.
- All client supplied information will be provided as soon as practical or within three business days from receipt of requested data.
- Delays to the schedule which incur additional costs to Black & Veatch will be subject to additional compensation. This includes ensuring the timely issue of the full and final information by The Client to enable Black & Veatch to undertake our scope within the prescribed timeline.

6.3 Terms & Conditions

Black & Veatch proposes to perform this work under the terms of the attached **Technical Services Agreement, Dated May 19, 2026**, between Stillwater Utilities Authority and Black & Veatch Corporation.

Black & Veatch's proposal has not accounted for cost and schedule impacts related to recent and ongoing hostilities and armed conflict including military actions and operations conducted between and amongst the United States, Israel, and Iran and involving adjacent countries in the Middle East. Black & Veatch will need to adjust our project execution plan (cost and schedule) to account for unexpected disruptions, suspensions, and impacts on the work caused by these ongoing uncertainties. For clarity, impacts resulting from these events will need to be jointly mitigated and negotiated as they arise.

6.4 Proposal Validity Period

Black & Veatch's proposal is valid for 60 days from the submittal.

6.5 Billing Rates and Expense Schedule

- 25% upfront mobilization
- 45% at Final Specification
- 30% Build monthly for On Site & Home Support

6.6 Engineers Estimates for the Contractual Portion of the Project

- Demolition of Boomer Lake Station to Slab on grade, seal water intake and remove other remaining structures to be **\$985,000**
- Demolish all slabs, footers and underground features to be an additional **\$575,000**
- Remove Intake entirely to be **\$775,000**
- Backfill and regrade the property to be **\$750,000**
- Remove generator slabs to be **\$62,350**



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

11/1/2026

7/20/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Lockton Companies, LLC DBA Lockton Insurance Brokers, LLC in CA CA license #0F15767 444 W. 47th St., Ste. 900 Kansas City MO 64112-1906 (816) 960-9000 kcasu@lockton.com	CONTACT NAME: PHONE (A/C, No, Ext): FAX (A/C, No): E-MAIL ADDRESS:																					
INSURED 1482174 BLACK & VEATCH CORPORATION 11401 LAMAR OVERLAND PARK KS 66211	<table><tr><th colspan="2">INSURER(S) AFFORDING COVERAGE</th><th>NAIC #</th></tr><tr><td>INSURER A:</td><td>Zurich American Insurance Company</td><td>16535</td></tr><tr><td>INSURER B:</td><td>American International Group UK Limited</td><td></td></tr><tr><td>INSURER C:</td><td>National Fire and Marine Insurance Co</td><td>20079</td></tr><tr><td>INSURER D:</td><td></td><td></td></tr><tr><td>INSURER E:</td><td></td><td></td></tr><tr><td>INSURER F:</td><td></td><td></td></tr></table>	INSURER(S) AFFORDING COVERAGE		NAIC #	INSURER A:	Zurich American Insurance Company	16535	INSURER B:	American International Group UK Limited		INSURER C:	National Fire and Marine Insurance Co	20079	INSURER D:			INSURER E:			INSURER F:		
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INSURER D:																						
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INSURER F:																						

COVERAGES **CERTIFICATE NUMBER:** 23747720 **REVISION NUMBER:** XXXXXXXX

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY	Y	GLO 4641358	11/1/2025	11/1/2026	EACH OCCURRENCE \$ 2,000,000
A	☐ CLAIMS-MADE ☒ OCCUR	Y	GLO 1365630	11/1/2025	11/1/2026	DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 300,000
						MED EXP (Any one person) \$ 10,000
						PERSONAL & ADV INJURY \$ 2,000,000
						GENERAL AGGREGATE \$ 4,000,000
						PRODUCTS - COMP/OP AGG \$ 4,000,000
						\$
A	AUTOMOBILE LIABILITY	N	BAP 4641355 (AOS)	11/1/2025	11/1/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 3,000,000
	☒ ANY AUTO					BODILY INJURY (Per person) \$ XXXXXXXX
	☒ OWNED AUTOS ONLY					BODILY INJURY (Per accident) \$ XXXXXXXX
	☒ HIRED AUTOS ONLY					PROPERTY DAMAGE (Per accident) \$ XXXXXXXX
	☒ SCHEDULED AUTOS NON-OWNED AUTOS ONLY					\$ XXXXXXXX
B	☒ UMBRELLA LIAB	N	62785285	11/1/2025	11/1/2026	EACH OCCURRENCE \$ 10,000,000
	☒ EXCESS LIAB	N				AGGREGATE \$ 10,000,000
						\$ XXXXXXXX
	DED RETENTION \$					
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	Y/N	WC 4641353 (AOS)	11/1/2025	11/1/2026	☒ PER STATUTE ☐ OTH-ER
A	ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH)	N	WC 4641354 (ID, MA, WI)	11/1/2025	11/1/2026	E.L. EACH ACCIDENT \$ 1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below	N/A	WC 1365632	11/1/2025	11/1/2026	E.L. DISEASE - EA EMPLOYEE \$ 1,000,000
						E.L. DISEASE - POLICY LIMIT \$ 1,000,000
C	PROFESSIONAL LIABILITY	N	42-EPP-324748-04	11/1/2025	11/1/2026	\$10,000,000 PER CLAIM \$10,000,000 ANNUAL AGGREGATE

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

THIS CERTIFICATE SUPERSEDES ALL PREVIOUSLY ISSUED CERTIFICATES FOR THIS HOLDER, APPLICABLE TO THE CARRIERS LISTED AND THE POLICY TERM(S) REFERENCED.
RE: STILLWATER UTILITIES AUTHORITY IS INCLUDED AS AN ADDITIONAL INSURED ON THE GENERAL LIABILITY POLICY. WAIVER OF SUBROGATION IN FAVOR OF THE ADDITIONAL INSURED ON THE GENERAL, AUTO, AND WORKER'S COMPENSATION POLICIES. 30 DAY NOTICE OF CANCELLATION APPLIES, 10 DAYS NOTICE FOR NON-PAYMENT OF PREMIUM. COVERAGE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE POLICY.

CERTIFICATE HOLDER

CANCELLATION See Attachments

23747720 STILLWATER UTILITIES AUTHORITY 723 S. LEWIS STREET STILLWATER, OK 74074	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.
	AUTHORIZED REPRESENTATIVE

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POLICY NUMBER: GLO 4641358, GLO 1365630

COMMERCIAL GENERAL LIABILITY
CG 20 10 12 19**THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.****ADDITIONAL INSURED – OWNERS, LESSEES OR
CONTRACTORS – SCHEDULED PERSON OR
ORGANIZATION**

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE PART

SCHEDULE

Name Of Additional Insured Person(s) Or Organization(s)	Location(s) Of Covered Operations
As required by written contract	As required by written contract
Information required to complete this Schedule, if not shown above, will be shown in the Declarations.	

A. Section II – Who Is An Insured is amended to include as an additional insured the person(s) or organization(s) shown in the Schedule, but only with respect to liability for "bodily injury", "property damage" or "personal and advertising injury" caused, in whole or in part, by:

1. Your acts or omissions; or
2. The acts or omissions of those acting on your behalf;

in the performance of your ongoing operations for the additional insured(s) at the location(s) designated above.

However:

1. The insurance afforded to such additional insured only applies to the extent permitted by law; and

If coverage provided to the additional insured is required by a contract or agreement, the insurance afforded to such additional insured will not be broader than that which you are required by the contract or agreement to provide for such additional insured.

B. With respect to the insurance afforded to these additional insureds, the following additional exclusions apply:

This insurance does not apply to "bodily injury" or "property damage" occurring after:

1. All work, including materials, parts or equipment furnished in connection with such work, on the project (other than service, maintenance or repairs) to be performed by or on behalf of the additional insured(s) at the location of the covered operations has been completed; or
2. That portion of "your work" out of which the injury or damage arises has been put to its intended use by any person or organization other than another contractor or subcontractor engaged in performing operations for a principal as a part of the same project.

C. With respect to the insurance afforded to these additional insureds, the following is added to **Section III – Limits Of Insurance:**

If coverage provided to the additional insured is required by a contract or agreement, the most we will pay on behalf of the additional insured is the amount of insurance:

1. Required by the contract or agreement; or

2. Available under the applicable limits of insurance;

whichever is less.

This endorsement shall not increase the applicable limits of insurance.

POLICY NUMBER: GLO 46414358, GLO1365630

COMMERCIAL GENERAL LIABILITY
CG 20 37 12 19**THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.****ADDITIONAL INSURED – OWNERS, LESSEES OR
CONTRACTORS – COMPLETED OPERATIONS**

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE PART
PRODUCTS/COMPLETED OPERATIONS LIABILITY COVERAGE PART**SCHEDULE**

Name Of Additional Insured Person(s) Or	Location And Description Of Completed Operations
As required by written contract	As required by written contract
Information required to complete this Schedule, if not shown above, will be shown in the Declarations.	

- A. Section II – Who Is An Insured** is amended to include as an additional insured the person(s) or organization(s) shown in the Schedule, but only with respect to liability for "bodily injury" or "property damage" caused, in whole or in part, by "your work" at the location designated and described in the Schedule of this endorsement performed for that additional insured and included in the "products-completed operations hazard".
- However:
1. The insurance afforded to such additional insured only applies to the extent permitted by law; and
 2. If coverage provided to the additional insured is required by a contract or agreement, the insurance afforded to such additional insured will not be broader than that which you are required by the contract or agreement to provide for such additional insured.
- B. With respect to the insurance afforded to these additional insureds, the following is added to Section III – Limits Of Insurance:**
- If coverage provided to the additional insured is required by a contract or agreement, the most we will pay on behalf of the additional insured is the amount of insurance:
1. Required by the contract or agreement; or
 2. Available under the applicable limits of insurance; whichever is less.
- This endorsement shall not increase the applicable limits of insurance.

Waiver Of Subrogation (Blanket) Endorsement

Policy No.	Eff.Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l. Prem	Return Prem.
GLO 4641358	11/1/2025	11/1/2026	11/1/2025			
GLO 1365630	11/1/2025	11/1/2026	11/1/2025			

Named Insured: BLACK & VEATCH CORPORATION

This endorsement modifies the insurance provided under the following:

Commercial General Liability Coverage Part

The following is added to the **Transfer Of Rights Of Recovery Against Others To Us Condition**:

If you are required by a written contract or agreement, which is executed before a loss, to waive your rights of recovery from others, we agree to waive our rights of recovery. This waiver of rights shall not be construed to be a waiver with respect to any other operations in which the insured has no contractual interest.

Waiver of Transfer Of Rights Of Recovery Against Others To Us

Policy No.	Eff.Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer No.	Add'l. Prem	Return Prem.
BAP 4641355 (AOS)	11/1/2025	11/1/2026	11/1/2025			

This endorsement is issued by the company named in the Declarations. It changes the policy on the effective date listed above at the hour stated in the Declarations.

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

Named Insured: BLACK & VEATCH CORPORATION

Address (including ZIP code): 11401 LAMAR OVERLAND PARK KS 66211

This endorsement modifies insurance provided under the:

Business Auto Coverage Form

Truckers Coverage Form

Garage Coverage Form

Motor Carrier Coverage Form

SCHEDULE

Name of the Person or Organization:

AS REQUIRED BY WRITTEN CONTRACT

We waive any right of recovery we may have against the designated person or organization shown in the schedule because of payments we make for injury or damage caused by an "accident" or "loss" resulting from the ownership, maintenance, or use of a covered "auto" for which a Waiver of Subrogation is required in conjunction with work performed by you for the designated person or organization. The waiver applies only to the designated person or organization shown in the schedule.

WC 00 03 13

WAIVER OF OUR RIGHT TO RECOVER FROM OTHERS ENDORSEMENT

We have the right to recover our payments from anyone liable for an injury covered by this policy. We will not enforce our right against the person or organization named in the Schedule. (This agreement applies only to the extent that you perform work under a written contract that requires you to obtain this agreement from us.)

This agreement shall not operate directly or indirectly to benefit anyone not named in the Schedule.

Schedule AS REQUIRED PER WRITTEN CONTRACT

This endorsement changes the policy to which it is attached and is effective on the date issued unless otherwise stated.

(The information below is required only when this endorsement is issued subsequent to preparation of the policy.)

Effective Policy No. WC 4641353 (AOS), WC 4641354 (ID, MA, WI), WC 1365632

Insured: BLACK & VEATCH CORPORATION

Effective Date: 11/1/2025

Budget Amendment Request

For Budget Year 2027

Department of Finance
723 S. Lewis Street/P.O. Box 1449
Stillwater, OK 74076-1449

Office: 405.372.0025
Web: stillwater.org

Date: 07/20/2026

Department: Electric Utility

Requested by: Loren Smith

Explanation: Expenditures:
Appropriate funds for the Boomer Lake Station Demolition Project - Engineering Services. Funding is from the Electric Rate Stabilization Fund.

Account Name	Account Number (xxxxxxxx-xxxxx)	Project Number	Current Budget Amount	Amount of Change	New Budget Amount
Increase:					
BLS Demolition Project/Other Contra	9119011 - 54010	27RS03911	\$ 0	\$ 563,750	\$ 563,750
	-				\$ 0
	-				\$ 0
	-				\$ 0
	-				\$ 0
Decrease:					
	-				\$ 0
	-				\$ 0
	-				\$ 0
	-				\$ 0
	-				\$ 0

Net Change: (will usually result in a total increase or decrease)

\$ 563,750

Reviewed by Department Manager: Lo Smith

Date: 7/9/26

Reviewed by Finance: [Signature]

Date: 7/9/2026

Approved by CMO: _____

Date: _____

Approved by City Council: ☐ Yes ☐ No

Date: _____

Processed by Finance: _____

Date: _____

Set ID: _____

Date Sent to SA&I: _____

--Print on Yellow Paper--

**REPORT TO: STILLWATER UTILITIES
AUTHORITY**



MEETING DATE: AUGUST 3, 2026

Agenda Item:	6.a. SUA-26-37
Previous/Related Action:	N/A
Background/Issue:	Some customers of Stillwater Utilities Authority ("SUA") desire to claim the benefits of Renewable Energy Certificates (REC) to achieve their renewable energy goals. A REC is a non-physical, intangible instrument that represents the environmental, social, and other non-electrical benefits of one MWh of renewable energy generation.
Proposal/Solution:	Staff worked with the Grand River Dam Authority (GRDA) to design a REC program. REC's will be retired by GRDA on behalf of the SUA and SUA will pass any cost associated to the purchase directly to the end-use customer with an administration fee. The program includes a rate tariff and agreement that defines how the rate will be administered and documents customer information. Both have been included in this report and are subject to approval by the SUA Trustees.
Financial Source/Impact:	The SUA will recover the cost of the recs and an administrative fee from the end use customer.
Related Pillar(s):	Effective Services
Recommended Action/Motion:	Motion to adopt Resolution SUA-2026-5
Prepared By:	Loren Smith, Electric Utility Dir.
Reviewed By:	Loren Smith Brady Moore Teresa Kadavy
Submitted By:	Brady Moore, General Manager

Attachments

1. Resolution SUA-2026-5 Renewable Energy Certificate Program

RESOLUTION NO. SUA-2026-5

A RESOLUTION ADOPTING A RENEWABLE ENERGY CERTIFICATE PROGRAM (REC) RATE AND AUTHORIZING THE GENERAL MANAGER TO EXECUTE THE AGREEMENTS FOR PURCHASE OF RENEWABLE ENERGY CERTIFICATES

WHEREAS, the Stillwater Utilities Authority (SUA), a public trust, is the operator of the City of Stillwater's municipal electric utility, a provider of retail electric service to residents and businesses located within and outside of the corporate limits of the City of Stillwater; and

WHEREAS, the Trustees of the Stillwater Utilities Authority are charged with the duty and responsibility to establish and set electric rates; and

WHEREAS, the SUA recognizes the need to implement a Renewable Energy Certificate Program (REC) Rate for customers to purchase Renewable Energy Certificates from the Stillwater Utilities Authority; and

WHEREAS, it is the responsibility of the Trustees of the Stillwater Utilities Authority to ensure that electric rates are adequate to meet the financial requirements of the electric system and the City of Stillwater; and

WHEREAS, the SUA believes that to maintain a high quality of service, the fees, rates, and tariffs charged to Renewable Energy Certificate Program (REC) Rate customers should be adequate to cover the cost to provide the service; and

WHEREAS, the SUA finds that adoption of the Renewable Energy Certificate Program (REC) Rate is in the best interest of its customers.

NOW, THEREFORE, BE IT RESOLVED, BY THE TRUSTEES OF THE STILLWATER UTILITIES AUTHORITY THAT:

Section 1: The Renewable Energy Certificate Program (REC) Rate is hereby adopted as attached hereto.

Section 2: The General Manager is hereby authorized to execute the Agreements for Purchase of Renewable Energy Certificates between the customer and SUA.

PASSED AND ADOPTED THIS 3RD DAY OF AUGUST 2026.

STILLWATER UTILITIES AUTHORITY
a Public Trust

WILLIAM H. JOYCE, CHAIR

(SEAL)
ATTEST:

TERESA KADAVY, SECRETARY

APPROVED AS TO FORM AND LEGALITY THIS 3RD DAY OF AUGUST 2026.

RENEWABLE ENERGY CERTIFICATE PROGRAM (REC) RATE

I. EFFECTIVE IN: All areas served by Stillwater Electric Utility (SEU), of the Stillwater Utilities Authority (SUA).

II. PURPOSE: This Program is designed to allow SEU customers to purchase Renewable Energy Certificates (REC or RECs) from SUA.

A REC is a non-physical, intangible instrument that represents the environmental, social, and other non-electrical benefits of one (1) megawatt-hour (MWh) of renewable energy generation. Depending upon the details of a particular REC transaction, RECs could be produced, purchased, and/or sold in the current year, or in an alternate year.

Customers purchasing RECs under this Program shall have the right to claim the renewable attributes underlying the REC.

III. AVAILABILITY: The Renewable Energy Certificate Program is available on a voluntary basis to all SEU customers. SUA reserves the right to limit the amount of RECs provided to individual customers under this program. Should the number of customer subscriptions exceed the available supply, SUA is not obligated to acquire additional RECs from its wholesale provider for the respective six-month term as provided below.

IV. BILLING AND ADMINISTRATION: Customers seeking to purchase RECs from SUA should contact the Utility & Billing Services Department.

Upon receiving such a request, interested customers will be provided with information regarding REC pricing, delivery, term, and other transactional details. SUA receives REC pricing from its wholesale power provider, and pricing is based upon the market value associated with the RECs plus any related administrative expenses. The customer will be responsible for paying the market value for the RECs and SEU's Administrative Fee. Charges under this Program are in addition to those due under the customer's current rate schedule.

REC sales do not include any power, energy, ancillary service, or other tangible product or commodity.

At the end of each six-month term, January 1 through June 30 and July 1 through December 31, RECs will be purchased by SUA from its wholesale power provider. The number of RECs purchased will be equal to the quantity of MWhs consumed, rounded up to the nearest whole number, by all SEU customers participating in this Program. RECs will be sold in whole MWh increments.

Once a customer has executed the Agreement for Purchase of Renewable Energy Certificates, they will be billed for the volume of RECs equal to their consumption for each six-month term as listed above.

V. ADMINISTRATIVE FEE: \$250.00 per transaction.

VI. REC RATE: (Market Value) \$ per MWh

VII. AMENDMENTS, SUSPENSION, TERMINATION: This program may be amended, suspended, or terminated by SUA at any time, in its sole discretion.

V. LATE PAYMENT CHARGE: A late payment charge in an amount equal to ten percent (10%) of the total amount due on each monthly bill as calculated under this Program will be added if the bill is not paid on or before the due date stated on the bill. The due date shall be fifteen (15) days after the bill is mailed.

Original Issue: 08 / 03 / 2026

Most Recent SUA Rate Action: Resolution No. SUA-2026-5

AGREEMENT FOR PURCHASE OF RENEWABLE ENERGY CERTIFICATES

The purpose of this Agreement is to document that a Customer of Stillwater Electric Utility (SEU) of the Stillwater Utilities Authority (SUA) desires to claim the benefits of Renewable Energy Certificates (REC or RECs) to achieve its renewable energy goals. All purchases of RECs will be in strict compliance with the approved Renewable Energy Certificate Program (REC) Rate.

Customer understands and acknowledges that at the end of each six-month term, January 1 through June 30 and July 1 through December 31, RECs will be purchased by SUA from its wholesale power provider. The number of RECs purchased by SUA will be equal to the quantity of megawatt-hours (MWh) consumed, rounded up to the nearest whole number, by all SEU customers participating in SUA's Renewable Energy Certificate Program (REC) Rate. Customer understands and acknowledges that RECs will be sold in whole MWh increments. Customer understands and acknowledges that SUA's Renewable Energy Certificate Program (REC) Rate is available on a voluntary basis to all SEU customers, and SUA reserves the right to limit the amount of RECs provided to customer under the Program. In the event, subscriptions to the Program exceed the available supply of RECs, SUA is not obligated to purchase additional RECs from its wholesale power provider for that respective six-month term.

Customer understands and acknowledges that once they have executed this Agreement to purchase RECs, they will be billed for the volume of RECs equal to their consumption for each six-month term as listed above.

SUA shall provide a letter to Customer confirming the number of RECs that were retired on their behalf during a six-month term. Customer understands and acknowledges that any and all benefits arising from the retirement of RECs on Customer's behalf shall be solely of the benefit of Customer.

RECs purchased by Customer will be billed according to SUA's current REC Rate.

Customer Name	
Customer Service Address	
Utility Account Number	
Customer Mailing Address	
Desired REC Quantity	100% of energy consumed during term
Contact Name	
Contact Email Address	
Contact Phone Number	

STILLWATER UTILITIES AUTHORITY

CUSTOMER:

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____